Form 3160-5 (June 1990)

## UP TED STATES DEPARTN .... NT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Division

Artia & M 88210-28350RM APPROVED Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No.  LC-029395-B  6. If Indian, Allottee or Tribe Name
I. Type of Well ☐ OII ☐ Gas ☑ Other P&A		7. If Unit or CA, Agreement Designation
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well Name and No.
3. Address and Telephone No.  20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611  4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL, Sec. 20-17S-31E		Turner "B" #9  9. API Well No.
		30-015-05281
		10. Field and Pool, or Exploratory Area
		Grayburg Jackson 11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOY/o	) TO INDICATE NATI IDE OF NOTICE DE	PORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	· · · · · · · · · · · · · · · · · · ·
- Notice of Intent	Recompletion	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off  Cost ID-2 1-8-99 1-8-99  F##
Subsequent Report	Plugging Back	Non-Routine Fracturing
The state of the s	Casing Repair	
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
<ul> <li>13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</li> <li>Plans were to convert this well to water injection. Found casing parted &amp; decided to plug and abandon this well as follows:</li> <li>11/17/97 to 11/26/97 – Attempted to run bit &amp; scraper. Found tight spot @ 1800'. Ran impression block &amp; determined casing had parted.</li> <li>1/13/98 to 1/14/98 – RIH w/2 3/8" tubing to 3380'. Pumped 125 sx "C". Tagged top of plug @ 2563'. Pulled tubing to 1850' &amp; pumped 50 sx "C". Tagged plug #2 @ 1580'.</li> <li>1/15/98 – Perf'd 4 squeeze holes @ 1385'. Set cement retainer @ 1335' &amp; squeezed w/100 sx "C". Spotted 10 sx cement on top of cement retainer Perf'd squeeze holes @ 610'. Pumped 120 sx "C". Pumped 10 sx "C" at surface. Spotted another 10 sx "C" after cement fell.</li> <li>1/16/98 – Welded on dry hole marker. Plugged &amp; abandoned.</li> </ul> Approved as to plugging of the well bore Llability under bond is retained until surface restoration is completed.		
14. I hereby certify that the foregoing is true and correct	Karen Byers	
Signed Karen Byers	Title Engineering Technician	
(This space for Federal or State office use)  (ORIG. SGD.) LES BAB  Approved by  Conditions of approval, if any:	YAK PETROLEUM ENGII	NEER Date FEB 1 0 1998
Considera or approved, it dity.		

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