Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departme

Form C-104
RECEIVE Bevised 1-1-89
RECEIVE Bee Instructions

at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 10'90

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Network of Filing (Check proper box) New Well Dry Gas Change in Operator Casinghead Gas Condensate Effective January 1, 1990 If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Unit Letter H 1980 Feet From The Line and Loop Feet From The Line and Lease From The Line Lease Name Unit Letter Label To TRANSPORT OIL AND LEASE Line and Line and Line Line Line Line Line Line Line Line
Socorro Petroleum Company Address P.O. Box 38, Loco Hills, NM 82855 Reason(s) for Filing (Check proper box) New Well
P.O. Box 38, Loco Hills, NM 82855 Reason(s) for Filing (Check proper box) New Well
Change in Transporter of: Recompletion
Harcorn Oil Company, P.O. Box 2879, Victoria, TX 77901 II. DESCRIPTION OF WELL AND LEASE Lease Name
Lease Name Well No. Pool Name, Including Formation Crayburg Jackson/7 RV QGSA Kind of Lease No. LC029395B
Turner "B"
Unit Letter # : 1988 Feet From The N Line and 660 Feet From The E Line
Section 20 Township 17S Range 31E NMPM, Eddy County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) NONE WIW
Name of Authorized Transporter of Casinghead Gas or Dry Gas [] Address (Give address to which approved copy of this form is to be sent) NONE
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ? give location of tanks.
If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion - (X)
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gat Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Post TO-3
2-9-90
sky op
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF
GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Clicke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Oll CONSERVATION DIVISION Date Approved FEB - 9 1980
Henn toules
Signature Ben D. Gould Manager By ORIGINAL SIGNED BY MIKE WILLIAMS
Printed Name Title SUPERVISOR, DISTRICT IF

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each root in multiply completed wells