

<div>SANTA FE</div> <div>FILE</div> <div>U.S.G.S.</div> <div>LAND OFFICE</div> <div><div>TRANSPORTER</div><div>OIL</div><div>GAS</div></div> <div>OPERATOR</div> <div>PERORATION OFFICE</div>		<div>NEW MEXICO OIL CONSERVATION COMMISSION</div> <div>REQUEST FOR ALLOWABLE</div> <div>AND</div> <div>AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS</div>		<div>Form C-104</div> <div>Supersedes Old C-104 and (</div> <div>Effective 1-1-85</div> <div>RECEIVED BY</div> <div>AUG 19 1985</div> <div>O. C. D.</div> <div>ARTESIA, OFFICE</div>																																					
<div>Operator</div> <div>ARCO Oil & Gas Company</div> <div>Division of Atlantic Richfield Company</div>																																									
<div>Address</div> <div>P. O. Box 1710, Hobbs, New Mexico 88240</div>																																									
<div>Reason(s) for filing (Check proper box)</div> <div><div>New Well</div><div>Recompletion</div><div>Change in Ownership</div></div>			<div>Other (Please explain)</div> <div>Please assign a testing allowable of 25 BO during month of August 1985 prior to Temporarily Abandonment.</div>																																						
<div>If change of ownership give name and address of previous owner</div>																																									
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<div>CERTIFICATE OF COMPLIANCE</div> <div>I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</div> <div><div>Engrg. Tech. Spec.</div><div>8-16-85</div></div>			<div>OIL CONSERVATION COMMISSION</div> <div>APPROVED AUG 21 1985</div> <div>BY Original Signed By Les A. Clements</div> <div>TITLE Supervisor District II</div> <div>This form is to be filed in compliance with RULE 1104.</div> <div>If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.</div> <div>All sections of this form must be filled out completely for all able on new and recompleted wells.</div> <div>Fill out only Sections I, II, III, and VI for changes of ownr well name or number, or transporter, or other such change of conditic</div> <div>Separate Forms C-104 must be filed for each pool in multip completed wells.</div>																																						