,				-
	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMILLION	Form C-194
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE		AND	RECEIVED
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURA	L GAS
	LAND OFFICE			0.70 - 0.1000
	TRANSPORTER OIL			SEP 1 9 1969
	GAS			
	OPERATOR			O. C. C.
I.	PRORATION OFFICE  Operator		·	ARTESIA, OFFICE
	Atlantic Richfield Cor	mpany /		
		all New Marrian 99901		
	P. O. Box 1978 Roswe Reason(s) for filing (Check proper box)	ell, New Mexico 88201	Other (Please explain)	
	New Well	Change in Transporter of:		- L
	Recompletion	Oil Dry Go	Change la Ita	nfir
	Change in Ownership	Casinghead Gas X Conder	٠ ــــــا <u>١</u>	4 4
	Change in Ownership	edshighed das (	ELL	: 7-1-69 from Skelly
	If change of ownership give name			,
	and address of previous owner			
**	DECORDEDADA OF WELL AND I	FACE		
11.	DESCRIPTION OF WELL AND I		m.e, Including Formation	Kind of Lease
	Turner "B"	16 Fren	Seven Rivers	State, Federal or Fee Federal
	Location	10 110.	. Boven hiverb	Toderat
	Unit Letter F . 1980	Feet From The North Lir	te and 1980 Feet F	rom The West
	Unit Letter F; 1980	reet from the 1001 011 En	e diri reet r	Ton The Wood
	Line of Section 20 Tow	mship 17S Range 3	ile , NMPM, Ed	dv County
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	is.	
	Name of Authorized Transporter of Oil		Address (Give address to which a	pproved copy of this form is to be sent)
	Texas New Mexico Pipe	line Company	P. O. Box 1510	Midland, Texas 79701
	Name of Authorized Transporter of Cas	inghead Gas 💢 or Dry Gas 🗀	Address (Give address to which a	pproyed cone of this form is to be sent),  House 142 7700,  Ponca City, okla, 74601
			D 0 Pov 1262	House Jugar 1700.
	t Continental Oil Compai	nv .	r. O. BOA 14-01	Ponca City, okia, 74001
	Continental Oil Compar	Unit Sec. Twp. Rge.	ls gas actually connected?	When
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected? YES	When 6-2-60
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 20 17S 31E	Is gas actually connected?  YES	When 6-2-60
	If well produces oil or liquids,	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,	YES give commingling order number:	When 6-2-60
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool, Oil Well Gas Well	Is gas actually connected?  YES	When 6-2-60
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  Oil Well Gas Well	yES  give commingling order number:  New Well Workover Deeper	n Plug Back Same Resty. Diff. Resty.
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool, Oil Well Gas Well	YES give commingling order number:	When 6-2-60
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.	yES  give commingling order number:  New Well Workover Deeper	m Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  Oil Well Gas Well	yES  give commingling order number:  New Well Workover Deeper	n Plug Back Same Resty. Diff. Resty.
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.	yES  give commingling order number:  New Well Workover Deeper	When    6-2-60    Plug Back   Same Resty.   Diff. Resty.     P.B.T.D.     Tubing Depth
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.	yES  give commingling order number:  New Well Workover Deeper	m Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  n - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	YES   YES   give commingling order number:   New Well   Workover   Deeper	When    6-2-60    Plug Back   Same Resty.   Diff. Resty.     P.B.T.D.     Tubing Depth
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	YES   YES   give commingling order number:   New Well   Workover   Deeper     Total Depth   Top Oil/Gas Pay	Mhen  6-2-60  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  n - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	YES   YES   give commingling order number:   New Well   Workover   Deeper	When    6-2-60    Plug Back   Same Res'v.   Diff. Res'v.     P.B.T.D.     Tubing Depth
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	YES   YES   give commingling order number:   New Well   Workover   Deeper     Total Depth   Top Oil/Gas Pay	Mhen  6-2-60  Plug Back   Same Restv.   Diff. Restv.   P.B.T.D.  Tubing Depth  Depth Casing Shoe
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	YES   YES   give commingling order number:   New Well   Workover   Deeper     Total Depth   Top Oil/Gas Pay	Mhen  6-2-60  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	YES   YES   give commingling order number:   New Well   Workover   Deeper     Total Depth   Top Oil/Gas Pay	Mhen  6-2-60  Plug Back   Same Restv.   Diff. Restv.   P.B.T.D.  Tubing Depth  Depth Casing Shoe
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  n — (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	YES     give commingling order number:   New Well   Workover   Deeper     Total Depth     Top Oil/Gas Pay     DEPTH SET	Men  6-2-60  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.;  Perforations  HOLE SIZE	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  n — (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  DEPTH SET  Lifter recovery of total volume of loa	Men  6-2-60  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.;  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL	Unit Sec. Twp. Page. P 20 17S 31E  h that from any other lease or pool,  n - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this decay)	YES     give commingling order number:   New Well   Workover   Deeper     Total Depth     Top Oil/Gas Pay     DEPTH SET	Mhen  6-2-60  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d oil and must be equal to or exceed top allow
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.;  Perforations  HOLE SIZE	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  n — (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  DEPTH SET  Interrecovery of total volume of loaepth or be for full 24 hours)	Mhen  6-2-60  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d oil and must be equal to or exceed top allow
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	Unit Sec. Twp. Page. P 20 17S 31E  h that from any other lease or pool,  n - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this decay)	Total Depth  Top Oil/Gas Pay  DEPTH SET  Interrecovery of total volume of loaepth or be for full 24 hours)	Mhen  6-2-60  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d oil and must be equal to or exceed top allow
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.;  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL	Unit   Sec.   Twp.   Pige.     P   20   17S   31E     h that from any other lease or pool,     n - (X)	Total Depth  Top Oil/Gas Pay  DEPTH SET  Interference of total volume of load apth or be for full 24 hours)  Producing Method (Flow, pump, general parts)	Men    6-2-60   Plug Back   Same Res'v.   Diff. Res'v.     P.B.T.D.     Tubing Depth     Depth Casing Shoe     SACKS CEMENT     d oil and must be equal to or exceed top allowers lift, etc.)
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test	Unit   Sec.   Twp.   Pige.     P   20   17S   31E     h that from any other lease or pool,     n - (X)	Total Depth  Top Oil/Gas Pay  DEPTH SET  Interference of total volume of load apth or be for full 24 hours)  Producing Method (Flow, pump, general parts)	Men    6-2-60   Plug Back   Same Res'v.   Diff. Res'v.     P.B.T.D.     Tubing Depth     Depth Casing Shoe     SACKS CEMENT     d oil and must be equal to or exceed top allowers lift, etc.)
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	Unit   Sec.   Twp.   Pige.     P   20   17S   31E     h that from any other lease or pool,     n - (X)	Total Depth  Total Depth  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, & Casing Pressure	Men  6-2-60  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d oil and must be equal to or exceed top allow (as lift, etc.)  Choke Size
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test	Unit   Sec.   Twp.   Pige.     P   20   17S   31E     h that from any other lease or pool,     n - (X)	Total Depth  Total Depth  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, & Casing Pressure	Men  6-2-60  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d oil and must be equal to or exceed top allow (as lift, etc.)  Choke Size
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Unit   Sec.   Twp.   Pige.     P   20   17S   31E     h that from any other lease or pool,     n - (X)	Total Depth  Total Depth  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, & Casing Pressure	Men  6-2-60  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d oil and must be equal to or exceed top allow (as lift, etc.)  Choke Size
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Unit   Sec.   Twp.   Pige.     P   20   17S   31E     h that from any other lease or pool,     n - (X)	Total Depth  Total Depth  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, & Casing Pressure	Men  6-2-60  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d oil and must be equal to or exceed top allow (as lift, etc.)  Choke Size
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  n - (X) Gas Well  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	Is gas actually connected?  YES  give commingling order number:  New Well Workover Deeper  Total Depth  Top Oil/Gas Pay  Defense Pay  Defense Pay  Defense Pay  Casing Pressure  Water-Bbls.	Men    G-2-60   Plug Back   Same Res'v.   Diff. Res'v.     P.B.T.D.     Tubing Depth     Depth Casing Shoe     SACKS CEMENT     d oil and must be equal to or exceed top allowers lift, etc.)     Choke Size     Gas-MCF
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  n - (X) Gas Well  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	Is gas actually connected?  YES  give commingling order number:  New Well Workover Deeper  Total Depth  Top Oil/Gas Pay  Defense Pay  Defense Pay  Defense Pay  Casing Pressure  Water-Bbls.	Men    G-2-60   Plug Back   Same Res'v.   Diff. Res'v.     P.B.T.D.     Tubing Depth     Depth Casing Shoe     SACKS CEMENT     d oil and must be equal to or exceed top allowers lift, etc.)     Choke Size     Gas-MCF
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Unit Sec. Twp. Rge. P 20 17S 31E  h that from any other lease or pool,  n — (X) Gas Well  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test.  Tubing Pressure  Oil-Bbls.	Is gas actually connected?  YES  give commingling order number:  New Well Workover Deeper  Total Depth  Top Oil/Gas Pay  DEPTH SET  Offer recovery of total volume of loa epth or be for full 24 hours)  Producing Method (Flow, pump, gaster - Bbls.  Bbls. Condensate/MMCF	Men  6-2-60  Piug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allowers lift, etc.)  Choke Size  Gas-MCF

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wathelife ild	
Mat'l Acct'g Super'vr	
(Title)	
August 28, 1969	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.