

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PERMITTING COMMISSION

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

dsf

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "B"

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Fren Seven Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20-17S-31E

12. COUNTY OR PARISH 13. STATE

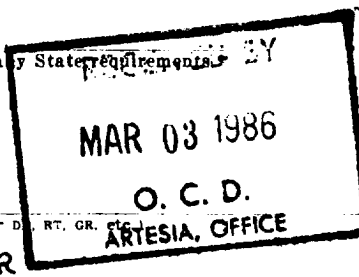
Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
ARCO Oil and Gas Company - Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P.O. Box 1610, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980 FNL & 1980 FWL (Unit F)



14. PERMIT NO. API #30-015-05288
15. ELEVATIONS (Show whether D., RT., GR., etc.)
3713 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to P&A as follows:

- 150 sx 1750-1850. CIBP w/100' cmt. (OH Plug).
- 150 sx 1200-1300. Perfs @ 1300. CR @ 1200'. (B-salt).
- 200 sx 0-530. Perfs @ 530. In & behind & 7" csg. (T-salt, surface).

18. I hereby certify that the foregoing is true and correct

SIGNED

Ken A. Gosnell

TITLE

915-684-0312

Engr. Tech. Spec.

DATE

12-17-85

(This space for Federal or State office use)

APPROVED BY

Mark Garcia

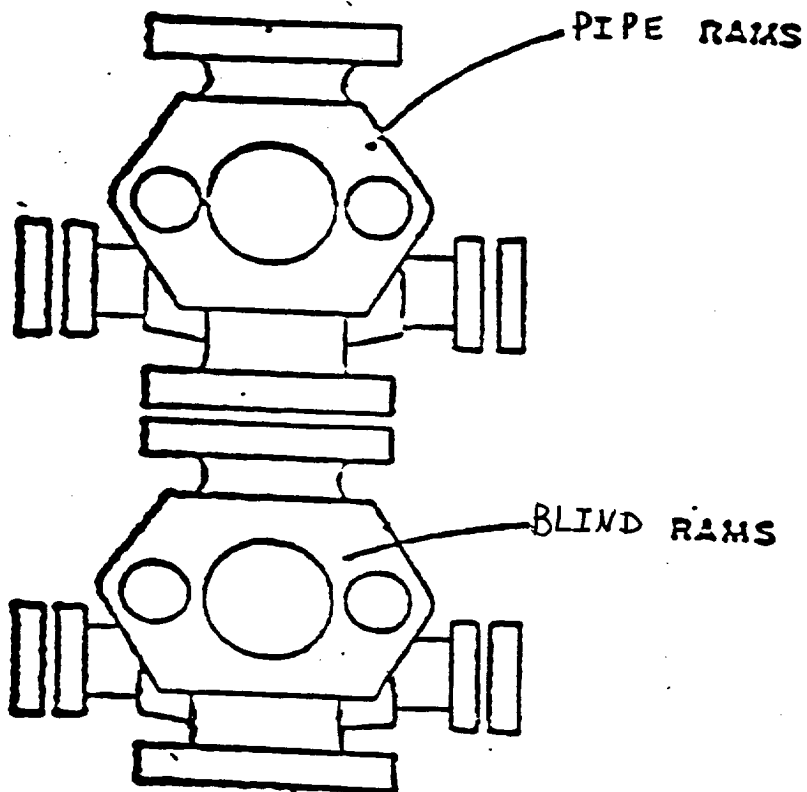
TITLE

DATE

2-28-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Turner "B"

Well No. 16

Location 1980 FNL + 1980 FWL (Unit F)
20-175-31E Eddy Co. NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

ARCO 1005

DATE 12-13-85
AUTH NO. _____Well Name and No. Turner "B" #16 Location 1980' FNL & WL
Sec. 20, T-17-S, R-31-E, Eddy Co., New MexicoType of Job P&A Drilled 1944
Field Fren Seven Rivers
TD 1974 PBD 1850 DATUM 0' RKB Elevation KB 3640 By: Ellis

Wellhead Information

Casing Information:	Size	Weight	Grade	Set @	Sx Cmt	Top
Surface	8-5/8	28		536	50	450 Calc
Intermediate						
Producing	7	20		1876	100	1400 Calc
Liner						

Present Perfs: From _____ To _____ Holes _____ Stimulation _____
 From _____ To _____ Stimulation _____

Present Open Hole: Size 6" From 1876 To 1974 Stimulation Shot _____

Tubing Data: Size 2-3/8 Wt. 4.7 Grade J-55 Thd EUE 8rd Btmd @ 30'
 Jts. 1 Misc _____

Packer _____ Depth _____ Tension _____ Comp _____
 Tbg Anchor _____

Miscellaneous: CIBP @ 1850'. Press'd up on CIBP 8-85, bled f/580 psi down to 430 psi
 in 15 min.

PROCEDURE

1. MIRU PU. NU BOP. POH w/1 jt tbg.
2. RIH w/2-7/8" WO OE & tag CIBP @ 1850'.
3. Circ w/9.5# 35 vis MLF & spot a 100' cmt plug f/1850-1750' using 25 sx Cl "C" neat. POH. (OH plug).
4. Perf 4 shots @ 1300'.
5. RIH w/FBRC & set @ 1200' est inj & POH.
6. RIH w/CR & set @ 1200'. Cmt perfs @ 1300' w/150 sx Cl "C". POH. (Base Salt)
7. Perf 4 shots @ 530'.
8. Est inj into perfs & circ out 7" x 8-5/8" ann if possible.
9. Cmt 7" csg & 7" x 8-5/8" ann f/surf 530' w/200 sx Cl "C" neat (top of salt & surf plug)
10. Cut off wellhead & install dry hole marker.

MEE/sln

MEE for D. R. Dees

General Purpose Worksheet

Subject	Turner B #16	Page No.	Ci
File	Current Status	By	ELL
		Date	12-12-85

