Ferm 31605
(Navember 1983)
(Formerly 9-331

UNI D STATES NM OIL GOINGT COUNTRY DEPARTMEN. OF THE INTERIOR Terse aide)

BUREAU OF LAND MANAGEMENTOSia, NM 88210

Budget Burgau No. 1004-0. Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL S

5. LEASE DESIGNATION AND SERIA

LC 029395 B
6 IF INDIAN, ALLOTTEE OR TRIBE NAME

				~ \ 1	AAPLE O
CHAINDY	NOTICES	AND	REPORTS	ON	WELLS
1 7(11/11/17		, 11 10	,,_,	•	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL X GAS WELL OTHER

2. NAME OF OPERATOR

ARCO Oil and Gas Company

DEC 12 1986

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

O. C. D.

1. LOCATION OF WELL (Report location clearly and in accordance with any State-requirements: F.C. See also space 17 below.)

At surface

1980 FNL & 1980 FWL (Unit F)

14. PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR. etc.) 30-015-05288 3713 GR

7. UNIT AGREEMENT NAME
8. FARM OR LEAST NAME 4
Turner "B"
9. WELL NO.
16
10. FIELD AND POOL, OR WILDCAT
Fren Seven Rivers
11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
20-17S-31E
12. COUNTY OR PARISH 13. STATE

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT EMPORT OF:		
			(7			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	 	MULTIPLE COMPLETE		PRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	!!	CHANGE PLANS		(Other) (Note: Report results of mu Completion or Recompletion	altipie completion on Well	
(Other)				completion or Recompletion	report and Log form.	

ompletion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-2-86 RU PU. P&A'd as follows:

Plug	<u>Cmt</u>	Interval	
1	115sx	1465-1850	Spot on top CIBP @ 1850. WOC. Tag TOC @ 1465.
2	195sx	530-1450	Perf @ 1300. Could not pump into. Spot f/1450-530.
3	250sx	0- 530	Perf @ 530. Pumped 200sx cmt down 7" csg followed
			by 5 bbls water. Circ cmt to surface. Spot 50sx
			f/210-0.

Well P&A'd 7-3-86

18. I hereby certify that the foregoing is true and correct SIGNED Ken W. Losull	915-688-5672 TITLE Engr. Tech. Spec.	DATE 9-3-86
(This space for Federal or State office use)		DATE 12956
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	_
Approved as to allegging of the well bore.		Post ID-2

Approved as to intending of the well bore Liability under sold in relating until surface restoration is completed.

*See Instructions on Reverse Side

Px A