	NO. OF COPIES PECEIVED.	· —	_a , and	
	DISTRIBUTION	TO SEE MEXICO OIL CONSERVATION COMMISSION		Form C-104
	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-116
	FILE /		ΔΝΩ	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS FIVED
	LAND OFFICE			RECEIVED
	IRANSPORTER OIL / GAS			050 + 0 1060
	OPERATOR ,			SEP 1 9 1969
J.	PRORATION OFFICE Operator			0. C. C .
	Atlantic Richfield Cor	mpany 🗸		ARTEBIA. OFFICE
	l	ell, New Mexico 88201		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Change los 1 tarba	
	Recompletion	OII Dry Go	s	7160 . 1/1/
	Change in Ownership	Casinghead Gas X Conden	sate E11:	7-1-69 from Skelly
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND I			
	Lease Name		me, Including Formation	Kind of Lease
	Turner "B"	17 Fren	Seven Rivers	State, Federal or Fee Federal
	Location Unit Letter K 1980	Feet From The South Lin	e and Feet From T	The West
	Line of Section 20 Township 17S Range 31E , NMPM, Eddy County			
111.	DESIGNATION OF TRANSPORT		S Address (Give address to which approx	ed conv of this form is to be sent)
	Texas New Mexico Pipe		P. O. Box 1510 M	
	Name of Authorized Transporter of Cas			
	Continental Oil Compa		Address (Give address to which appropriate P. O. Box 1267	Jouslan Jefan 77001
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	rn
	If well produces oil or liquids, give location of tanks.	P 20 17S 31E	, YES:	6-2-60
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			I Diverbed Company (N) (f. Donley
	Designate Type of Completio	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compi. Reday to Prod.	Total Debtu	F, B, 1, D,
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	, citorutions			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			W D1	Canada
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		<u> </u>		<u></u>
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	ACTUAL FIGU. 1891-WOF/D	201911 01 1001		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Pathelined me
(Signature)/
Mat'l Acct'g super'vr
(Title)

(Date)

August 28, 1969

OIL CONSERVATION COMMISSION

and 180 30\$ 150 56.00

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.