FILE V	REQUEST	FOR ALLOWABLE	Supersedes DIE C-106 and t
V.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	AS RECEIVED BY
LAND OFFICE	4		AUG 19 1985
TRANSPORTER DAS	_		
PROMATION OFFICE	4		O. C. D. ARTESIA, OFFICE
ARCO Oil & Gas C	ompany	<del></del>	ANTESIA, OFFICE
	ntic Richfiled Company	· · · · · · · · · · · · · · · · · · ·	
	Hobbs, New Mexico 88240		
leason(s) for filling (Check proper bo	=)	Other (Please explain)	11 11 00
New We!!	Change in Transporter of: OII Dry Go		testing allowable of 25 August 1985 prior to
Change in Ownership	Castnehead Gas Conde		
change of ownership give name			
nd address of previous owner	· · · · · · · · · · · · · · · · · · ·		
ESCRIPTION OF WELL AND	Well No.   Pool Name, Including F	ormation Kind of Lea	Lease N
Turner "R"	20 Fren Seven Ri		ral or Fee Fed LC02939
Location	60 Couth A.	330	n The East
Unit Letter P : /	60 Feet From The South Lin	reet rion	1 Int Have
Line of Section 20 To	ownship 17S Range	31E , <b>NMPM</b> , Ea	st Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
Reme of Authorized Transporter of O	ti 📉 or Condensate 🔲	Address (Give address to which appr P.O. Box 159, Arte	roved copy of this form is to be sent)
Navajo Refining Co.  Name of Authorized Transporter of C	asinghead Gas 🔲 or Dry Gas 🗀	Address (Give address to which appr	roved copy of this form is to be sent)
		Is any octually connected?	Then
If well produces oil or liquids, give location of lanks.	Unit Sec. Twp. P.ge. P 20 17S 31E	No	
·	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Re
Designate Type of Complet			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. 1.0.
Elevelione (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1	Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING E TOOMS SIZE		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	efter recovery of total volume of load o epth or be for full 24 hows)	il and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, ete.)
		Casing Pressure	Cheke \$120
Longth of Tost	Tubing Pressure	Casing Freeze	
Actual Prod. During Test	Oti - Bhis.	Water - Bble.	Gas-MCF
GAS WELL			Gravity of Condensate
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MACF	Gravity or outside
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Cosing Pressure (Shut-in)	Choke Size
		OIL CONSERV	/ATION COMMISSION
CERTIFICATE OF COMPLIA	NCE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	1985 gned by
		Les A. Cla Supervisor I	
		TITLE	
10 2 11 - 1 11	(. ()		n compilance with RULE 1164.
all a Shachure	(netro)		owable for a semiy drilled or despe- panied by a tabulation of the deviation
Engrg. Tech. Spec.	;	Att accions of this form t	nust be filled out completely for all
	Title)	shie on new and recompisted	m m and the for changes of own
8-16-85	Date)	H	BALEN OF ACTION TOWN
•	=· <b>≠</b>	Separate Forms C-104 m	est be filed for each pool in welli