

UNITED STATES  
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRI-  
(Other instructions  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

Artesia, N. M. BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 029395 (b)	
2. NAME OF OPERATOR ARCO Oil and Gas Company - Division of Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1610, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 760' FSL & 330' FEL (Unit P)		8. FARM OR LEASE NAME Turner "B"	
14. PERMIT NO. API #30-015 - 05292		9. WELL NO. 20	
15. ELEVATIONS (Show whether ft., m., or other) 351' CR		10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-17S-31E		12. COUNTY OR PARISH Eddy	
13. STATE New Mexico			

RECEIVED BY

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O. C. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

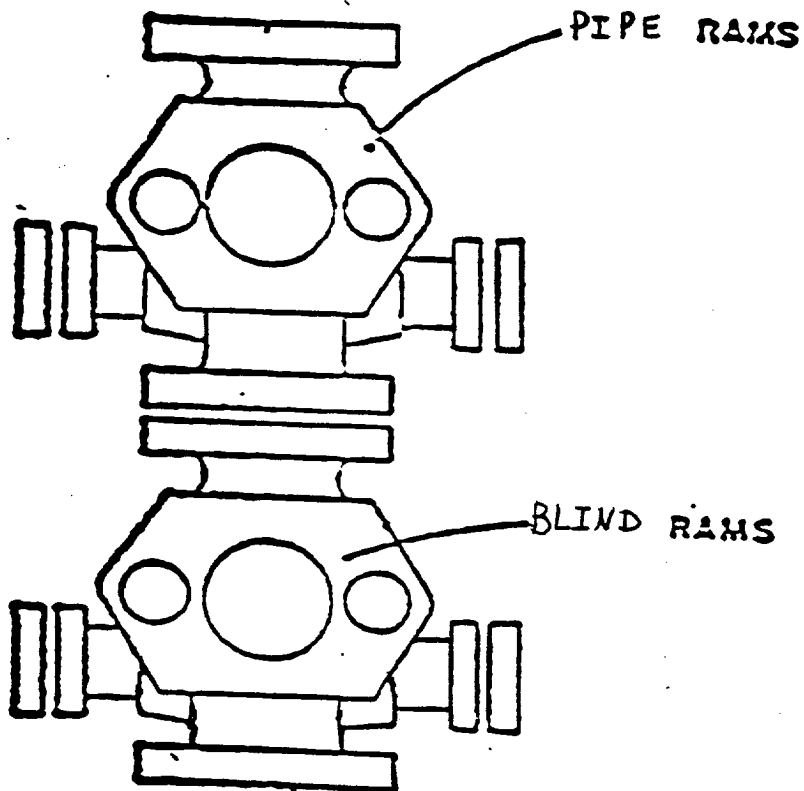
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Propose to P&A as follows:

1. 150 SX 1950-2184'. CR @ 2000' w/50' cmt. (OH-plug)
2. 150 SX 1200-1300. Perfs @ 1300. CR @ 1200. (B-salt).
3. 230 SX 0-560. Perfs @ 560. In & behind 7" csg. (T-salt, shoe, surface).

18. I hereby certify that the foregoing is true and correct		915-684-0312	
SIGNED <u>Ken A. Loshell</u>	TITLE <u>Engr. Tech. Spec.</u>	DATE <u>12-17-85</u>	
(This space for Federal or State office use)			
APPROVED BY <u>J. Mark Smith</u>	TITLE	DATE <u>2-28-86</u>	
CONDITIONS OF APPROVAL, IF ANY:			

\*See Instructions on Reverse Side



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

**Blow Out Preventer Program**

**Lease Name** Turner" B"

**Well No.** 20

**Location** 760 FSL & 330 FEL (Unit P)  
20-17S-31E Eddy Co., NM

**BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.**

ARCO 100%

DATE 12-13-85  
AUTH NO. \_\_\_\_\_

Well Name and No. Turner "B" #20 Location 760 FSL &amp; 330'

FEL, Sec. 20, T-17-S, R-31-E, Eddy County, New Mexico Drilled 1945

Type of Job P&amp;A Field Fren (Seven Rivers)

TD 2184 PBD \_\_\_\_\_ DATUM 0' RKB Elevation KB GL3751 By: Ellis

## Wellhead Information

Casing Information:	Size	Weight	Grade	Set @	Sx Cmt	Top
Surface	8-5/8"	28		568	50	450 Calc
Intermediate						
Producing	7"	20		2075	100	1400 Calc
Liner						

Present Perfs: From \_\_\_\_\_ To \_\_\_\_\_ Holes \_\_\_\_\_ Stimulation \_\_\_\_\_

From \_\_\_\_\_ To \_\_\_\_\_ Stimulation \_\_\_\_\_

Present Open Hole: Size 6" From 2075 To 2184 Stimulation Shot

Tubing Data: Size \_\_\_\_\_ Wt. \_\_\_\_\_ Grade \_\_\_\_\_ Thd \_\_\_\_\_ Btmd @ \_\_\_\_\_  
Jts. \_\_\_\_\_ Misc \_\_\_\_\_Packer \_\_\_\_\_ Depth \_\_\_\_\_ Tension \_\_\_\_\_ Comp \_\_\_\_\_  
Tbg Anchor \_\_\_\_\_

Miscellaneous: Well SI since 6-70; 9-85 pulled CA,

Possible hole in 7" csg @ 1312'.

## PROCEDURE

1. MIRUPU. NU BOP. POH w/2-3/8" prdn tbg.
2. RIH w/FBRC pkr on 2-7/8" WS & set @ 2000'. Attempt to test ann to 500. Est inj & POH.
3. RIH w/CR & set @ 2000' cmt OH w/150 sx Cl "C" neat. Circ w/9.5# 35 vis MLF & POH.
4. Perf 4 shots @ 1300'.
5. RIH w/FBRC & set @ 1200'. Test ann to 500. Est inj & POH.
6. RIH w/CR & set @ 1200'. Cmt perfs @ 1300' w/150 sx Cl "C" neat. POH.
7. Perf 4 shots @ 560'.
8. Est inj into perfs @ 560' & circ out 7" x 8-5/8" ann if possible
9. Cmt 7" csg & 7" x 8-5/8" ann f/surf-560' w/230 sx Cl "C" neat.
10. Cut off wellhd & install dry hole marker.

MEE for D. R. Dees

12-13-85

MEE/sln

# General Purpose Worksheet

Subject	Turner B #20	Page No.	Of
File	Current Status.	By	Ellis
		Date	12-12-85

O'RXB

4jts 2<sup>3</sup>/<sub>8</sub>" tbg

Calc TOC 450'

8<sup>5</sup>/<sub>8</sub>" 28# @ 568'  
w/150 sx

Calc TOC 1400'

7" 20# @ 2075'  
w/100 sx

OH 2075-2184

2184 TD