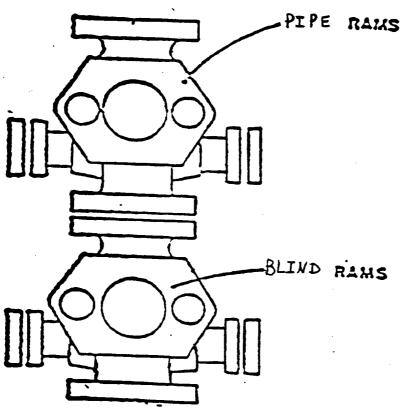
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to delil or to deepen or plus back to a different reservoir.  ONLY OF THE CONTROL OF THE CONTROL OF THE PRANT— for each proposals.)  ONLY OF THE CONTROL OF TH	Formerly 9-1831) DEPARTML OF THE INTER  Artesia, I BUREAU OF LAND MANAGEMEN		LC 029395 (b)
ONL SO OF SELECTION OF AREA OF STREET  1. NAME OF OPERATOR  ARCO Oil and Gas Company -Division of Atlantic Richfield Company  1. ADDRESS OF OPERATOR  P.O. Box 1610, Midland, Texas 79702  1. Servino result Report tocstion clearly and in accordance with a strate recomplete to the property of the street of the property of the propert	(Do not use this form for proposals to drill or to deepen or plug	back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAME OF OPERATOR  ARCO Oil and Gas Company -Division of Atlantic Richfield Company  ARCO Oil and Gas Company -Division of Atlantic Richfield Company  P.O. Box 1610, Midland, Texas 79702  Ser also pace 17 below:  760' FSL & 330' FEL (Unit P)  MAR 03 1986  O.C.D.  API #30-015 - 05292  THE THEORY OF SEL & STATE AND THE SEL AND THE			7. UNIT AGREEMENT NAME
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$^{\prime}$	Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine proposed work. If well is directionally drilled, give subsurface local	(Nors: Report resu Completion or Recon	upletion Report and Log form.) es, including estimated date of starting any
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, "	Propose to P&A as follows:  1. 150 sx 1950-2184'. CR @ 2000' w/50' 2. 150 sx 1200-1300. Perfs @ 1300. CR	Note: Report resurce Completion or Reconnected and give pertinent datations and measured and true vertices.  Comt. (OH-plug) @ 1200. (B-salt).	upletion Report and Log form.)  ies, including estimated date of starting any ticul depths for all markers and zones perti-
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## \*See Instructions on Reverse Side



ARCO 0il & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lease	'Name_	Turner'	`B''	

Well No. 20

Location 760 FSL & 330 FEL (Unit P) 20-175-31E Eddy Co., NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

[	ATE	12-13-85	ix.
AUTH	NO.		-

FEL, Sec. 20, T-17-	S, R-31-E,	Eddy County	, New Mexic	0	_ Dri	11ed	1945
Type of Job P&A			· · · · · · · · · · · · · · · · · · ·	Field	Frei	n (Seven	Rivers)
TD2184 PBD	DATI	JM O'RKB	) Elevation	KB	By:	Ellis	
Wellhead Information 👱							
Casing Information: Surface Intermediate	Size 8-5/8"	Weight 28	Grade	Set @ 568		Sx Cmt	<b>Top</b> 450 Ca
Producing Liner	7"	20		2075	<b>-</b> ·	100	1400 C
Present Perfs: From _		То	<u>Holes</u>	Stimula	ation .		
From _		То		Stimula	tion		
resent Open Hole: Siz	e6"	From	To218		tion	Shot	<u> </u>
ubing Data: Size Jts	Wt.	Gra	de	Thd	1	Btmd @ _	
acker bg Anchor							
iscellaneous: Well Si	since 6-7	0; 9-85 pull	led CA,				
Possible hole in 7"	cso @ 1312	. 1		·			

## **PROCEDURE**

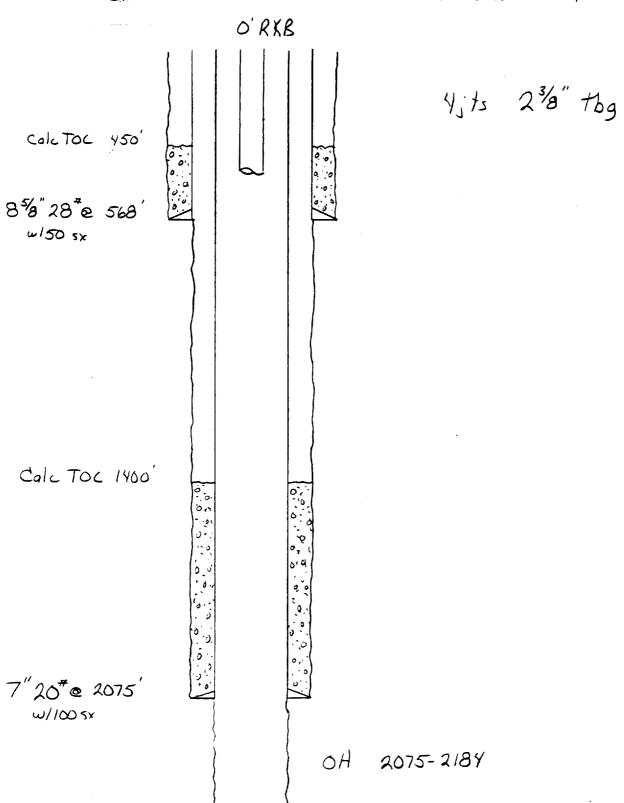
- 1. MIRUPU. NU BOP. POH w/2-3/8" prdn tbg.
- 2. RIH w/FBRC pkr on 2-7/8" WS & set @ 2000'. Attempt to test ann to 500. Est inj & POH.
- 3. RIH w/CR & set @ 2000' cmt OH w/150 sx Cl "C" neat. Circ w/9.5# 35 vis MLF & POH.
- 4. Perf 4 shots @ 1300'.
- 5. RIH w/FBRC & set @ 1200'. Test ann to 500. Est inj & POH.
- 6. RIH w/CR & set @ 1200'. Cmt perfs @ 1300' w/150 sx C1 "C" neat. POH.
- 7. Perf 4 shots @ 560'.
- 8. Est inj into perfs @ 560' & circ out 7" x 8-5/8" ann if possible 9. Cmt 7" csg & 7" x 8-5/8" ann f/surf-560' w/230 sx Cl "C" neat.
- 10. Cut off wellhd & install dry hole marker.

MZZ \_\_\_D. R. Dees

12-13-85

MEE/sln

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Subject	Turner	R #20	Page N	ło.	01	
File	Current	Status.	Ву	Ellis		Date 12-12-85



2184 TO