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1	DISTRIBUTION	NEW NEVICO OIL O	CONSERVATION COMMISSION	France Lea	
	SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	U.S.G.S.	AUTHODITATION TO TO	AND	Supersedes Old C-104 and C-116	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL		
	TRANSPORTER OIL		(≤ 1)	SEP 1 9 1969	
}	OPERATOR /			o. c. c.	
1.	PRORATION OFFICE Operator			ARTEBIA, OFFICE	
	Atlantic Richfield Cor	mpany 🗸			
	P. O. Box 1978 Roswell, New Mexico 88201				
	Reason(s) for filing (Check proper box)		Other (Please explain).		
	New Well Recompletion	Change in Transporter of: Oil Dry Go	as [
	Change in Ownership	Casinghead Gas X Conde	nsate Eff:	7-1-69	
	If change of ownership give name and address of previous owner				
I.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name Turner "B"	Lease No. Well No. Pool No	ame, Including Formation	Kind of Lease State, Federal or Fee Federal	
	Location	21 Fren	n Seven Rivers	bidie, reacid, or rec rederat	
	Unit Letter 0; 660	Feet From The South Li	ne and Feet Fro	m The East	
	Line of Section 20 Tow	mship 17S Range 31	LE , NMPM, Eddy	County	
II.	DESIGNATION OF TRANSPORT		AS		
	Name of Authorized Transporter of Oil Texas New Mexico Pipe		P. O. Box 1510	proved copy of this form is to be sent) Midland. Texas 79701	
	Name of Authorized Transporter of Cas		Address (Give address to which ap	proved copy of this form is to be sent)	
	Continental 1011 Company		P. O. Box 1267	Ponca City, Okla. 74601 When	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 20 17S 31E	YES	6-1-60	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Lievations (DI, RRB, RI, GR, etc.)	Traine or Producting 1 of the last of the			
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this death of the formal and forma				
•	OIL WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date 1 list her on han to 1 amo				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF	
				,	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	realing inclined prices are a pro-				
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSER	OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
	Matil Aget's Super'y		This form is to be filed	This form is to be filed in compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
			tests taken on the well in a	tests taken on the well in accordance with RULE 111.	
	Mat'l Acct'g Super'vr		All sections of this form must be filled out completely for allow-		

(Title)

(Date)

August 28, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.