Form 31o0-5 (June 1990)

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N.M Cons. Division

DEPARTMENT OF THE INTERIOR Ara J Na **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
10-28 Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No. LC-029395-B 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		
I. Type of Well ☑ Oil ☐ Gas ☐ Other Well ☐ Well		7. If Unit or CA, Agreement Designation
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well Name and No.
3. Address and Telephone No.		Turner "B" #29
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (4頁頁 ② 多数 25 页 1		30-015-05297
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
660' FNL & 660' FWL, Sec. 20-17S-31E		Grayburg Jackson
		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	✓ V Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
12 Parish Parish Co. J. 100 at	pertinent details, and give pertinent dates, including estimated date of starting an	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
This well was temporarily abandoned on 2/12/98 as follows: 2/11 & 12/98 - Set CIBP @ 1840' w/3 sx cement on top.		
14. I hereby certify that the foregoing is true and correct		
Signed Karen Byers	Karen Byers Title Engineering Technician	Date 2/23/98
(This space for Federal or State office use)		
Approved byCORIG. SGD.) DAVID R. GLA Conditions of approval, if any:	Title PETROLEUM ENGINEER	FEB 2 6 1398
CELATIA CHED		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as any matter within its jurisdiction.

Form 3160-5 (June 1990)

U TED STATES DEPARTMLINT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-029395B Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation Type of Well Gas Well Other 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** RECEIVED Turner "B" #29 3. Address and Telephone No. UCD - ARTESIA 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-05297 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 660'FNL & 660'FWL of Section 20-T17S-R31E Grayburg-Jackson Field 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Temporarily Abandon Dispose Water e: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Wellbore to be temporarily abandoned by setting a CIBP at 1840'(±50' above production casing shoe) and capping with Class "C" cement. After allowing cement to set for 24 hours the production casing will be tested to 500 psi. This test shall be witnessed by a BLM representative. In lieu of permanently plugging this well, it is requested that a twelve(12) month extension be granted so that the well may remain in a temporarily abandoned status following the proposed mechanical integrity test. It is Devons intent to further evaluate the Seven-Rivers interval for any additional explotation potential. Plugging this well could possably necessitate it being redrilled at a future date. 14. I hereby certify that the foregoing is true and correct Charles H. Carleton Date December 9, 1997 Title Sr. Engineering Tech. Approved by ORIG. SGD.) DAVID R. GLASS FEB 2 6 1998 Title PETROLEUM ENGINEER Conditions of approval, if any:

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