## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.g.s. RECEIVED LAND OFFICE Sinclair Off Corporation Morgad OIL TRANSPORTER Into Atlantic Richfield Company FEB 2 7 1097 effective March 4, 1969 <del>1968</del> OPERATOR PRORATION OFFICE SINCLAIR OIL CORPORATION OIL & GAS COMPANY 1920, HOBBS, NEW MEXICO P.O. BOX 1920, Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Hew Well From McWood Corporation FFFECTIVE MARCH 1, 1967 $\mathbf{x}$ OIL Dry Gas Recompletion Condensate Casinghead Gas hange in Ownership If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Kind of Lease LC029395-b State, Federal or Fee Federal Well No. Pool Name, Including Formation Lease No. Cedar Lake ABO Turner BXXX Lecation Feet From The West 1650 Feet From The South Line and 660 Unit Letter Eddy Range 31E Township 17S , NMPM, Line of Section 20 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.O. Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) The Permian Corporation ame of Authorized Transporter of Casinghead Gas X or Dry Gas Box 207, Loco Hills, New Mexico Skelly Oil Company Is gas actually connected? P.ge. If well produces oil or liquids, give location of tanks. 8-1-60 Yes В 29 175 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v Plug Back Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Superintendent

2-23-67

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

County

APPROVED

BY. ON AND EAS LESPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.