5EP 37

U. S. LAND OFFICE LAS Cruces SERIAL NUMBER 029 395 (b) LEASE OR PERMIT TO PROSPECT

ARTESIA, NEW DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

	nclair Cil	. & Cas Co	mpany	Ad	dress	520 E Bros	idnay, Hobbs,	New Nexto
sor or Trac							State New	
ll No <b>70</b>	) Sec. <b>20</b>	T. 175. R.	- <b>31E</b> Mer	ridian	MCM	Cour	aty Eddy	
ation <b>330</b>	)_ ft. \ of _		id <b>660</b> . ft.	of _	M. Line	e ofSee	20 Eleva	tion
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The production;	re used from action for the water; and	, 19 o first 24 hoo d% sed 24 <b>ho</b> urs	urs was	Put  356  Gall	t to prod	lucingf fluid of whic Gravity, °Bé.	h September	, 19 9 60, oil;
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## HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

16-43094-2

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was soldernacked, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of the case of pumping or bailing.

- 9-6-60
- 7165PB Tested cag w/100 lbs pump pressure for 30 mins before & after drilling coment who decrease in pressure. Ran Isotron log & perforated h-1/2 cag from 70k2 to 7058 w/32 1/2% holes. Ran 2-3/8% tubing to 70kk with packer at 70kk. Mad acid washed perfs w/500 gals. Max Press h000%, Hin Press 2100%, inj rate 1.3 BPM: 9-8-60
- On potential test flowed 89 bbls new 12.3 gravity oil in 6 hrs thru 16/64" choke. GCR 1420 to 1. Gra Press-Packer; Tog Press 840%, for a 24 hour calculated potential of 350 bbls eil. Completed as an oil well at top allowable of 77 bbls per day. Final Report. 9-9-60

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