## NO. OF COPIES RECEIVED DISTRIBUTION Form C-104 Supersedes Old C-104 and C-110 NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE U.S.G.S. LAND OFFICE Sinclair Oil Corporation Merged OIL TRANSPORTER Into Atlantic Richfield Company effective March 4, 1969 OPERATOR ODERATION OF FICE OPPORATION Operator SINGLAIR OIL & CAS COMPANY Address P.O. BOX 1920, HOBBS, NEW MFXICO Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well From McWood Corporation X Ott Dry Gas Recompletion Condensate EFFECTIVE MARCH 1, 1967 Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Kind of LeaseLC029395-b State, Federal or Fee Federal Lease No. Well No. Pool Name, Including Formation Turner B XX 72 Cedar Lake ABO Location 1980 Feet From The East Line and 330 \_\_ Feet From The \_\_South Unit Letter Range 31E , NMPM, Fddv Line of Section 20 Township 17S II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil K P.O. Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas 🕎 💮 or Dry Gas 🗔 Box 207, Skelly Oil Company Is gas actually connected? Twp. If well produces oil or liquids, give location of tanks. 178 | 31E ! 29 Yes В If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA

Loco Hills, New Mexico 11-17-60 New Well Plug Back | Same Res'v. Diff. Res'v Oil Well Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. Oil-Bbla. Actual Prod. During Test

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Superintendent (Title)

2-23-67 (Date) OIL CONSERVATION COMMISSION

County

FER TO LESI APPROVED

OIL AND GAS INSPECTOE

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.