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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

JUN 19 1972

O. C. C.
ARTESIA, OFFICE

I. Operator
Atlantic Richfield Company ✓
Address
P. O. Box 1978, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Turner "B" (B)	Well No. 72	Pool Name, Including Formation Grayburg Jackson Q.G.S.A.	Kind of Lease State, Federal or Fee Federal	Lease No. LC029395 (b)
Location Unit Letter <u>O</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>330</u> Feet From The <u>South</u> Line of Section <u>20</u> Township <u>17S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mex Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 29	Twp. 17S	Rge. 31E	Is gas actually connected? Yes	When 6-1-72

If this production is commingled with that from any other lease or pool, give commingling order number: CTB 202

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v.	Diff. Res'v. X
Date Spudded 9-21-60	Date Compl. Ready to Prod. 6-2-72	Total Depth 7233	P.B.T.D. 7100'					
Elevations (DF, RKB, RT, GR, etc.) 3708GR	Name of Producing Formation Grayburg Jackson (GQSA)	Top Oil/Gas Pay 3162'	Tubing Depth 3372'					
Perforations 3162, 64, 82, 84, 86, 3233, 64, 66, 82 & 86'			Depth Casing Shoe 7233'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8" OD	1600'	600 sks circ.					
7-7/8"	4-1/2" OD	7233'	1300 sks circ.					
	2-3/8" OD	3372'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-2-72	Date of Test 6-11-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 0	Casing Pressure 0	Choke Size -
Actual Prod. During Test 51	Oil-Bbls. 28	Water-Bbls. 23	Gas-MCF 37

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dr. L. Shuckelford
(Signature)

Sr. Accounting Clerk
(Title)

June 16, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 19 1972, 19____
BY W. A. Grasset
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply