

LC 029395 (b)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
ARCO Oil and Gas Company - Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P.O. Box 1610, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990 FNL & 330 FEL (Unit A)

RECEIVED BY

MAR 03 1986

O. C. D.

ARTESIA, OFFICE

Turner "B"

Bren Seven Rivers

20-17S-31E

API #30-015 - 05305

3705' DF

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Briefly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to P&A as follows:

1. 150 SX 1880-2039. CR @ 1930 w/50' cmt. (OH plug).
2. 150 SX 1275-1375. Perfs @ 1375. CR @ 1275. (B-salt)
3. 260 SX 0-560. Perfs @ 560. In & behind 7" csg. (T-salt, shoe, surface).

18. I hereby certify that the foregoing is true and correct

915-684-0312

SIGNED Kenn W. Gosnell

TITLE Engr. Tech. Spec.

DATE 12-17-85

(This space for Federal or State office use)

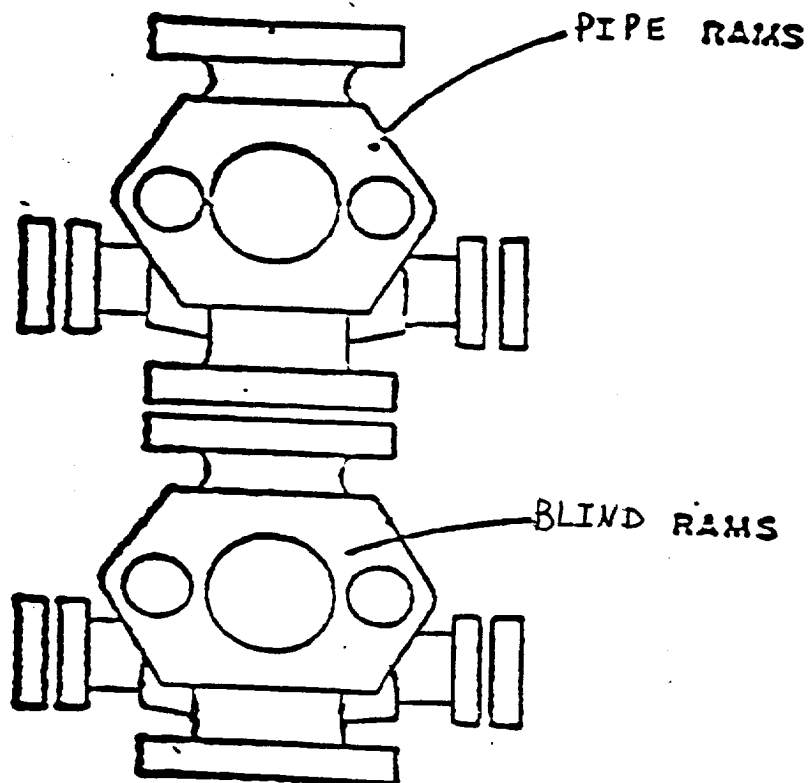
APPROVED BY Mark Hollie

TITLE _____

DATE 2-28-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Turner "B"

Well No. 33

Location 990 FNL4330 FEL (Unit A)
20-175-31E Eddy Co., NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

AUTH NO.

Well Name and No. Turner "B" No. 33Location: 990° FNE &330° FEL, 20-17S-31E, Eddy County, New MexicoDrilled: 1951Type of Job: P&AField Fren Seven RiversTD 2039PBD DATUM GLElevation KB

GL

3705By: R Chivvis/D Steinert

Wellhead Information:

Casing Information:

| | Size | Wt. | Grade | Set @ | Sx Cmt | Top |
|--------------|-------|-----|-------|-------|--------|------------|
| Surface | 9-5/8 | 32 | | 566 | 50 | 413 (Calc) |
| Intermediate | | | | | | |
| Producing | 7 | 20 | | 1984 | 100 | 688 (Calc) |
| Liner | | | | | | |

Present Perf's: From

To

Holes

Stimulation

From

To

Stimulation

Present Open Hole:

Size 6-1/4From 1984To 2039

Stimulation

1250 gal Acid

Tubing Data:

Size 2-3/8Wt. 4.7Grade J-55Thd EUE 8rdBtmd @ 2040'Jts 65Misc.

Packer

Depth

Tension

Comp

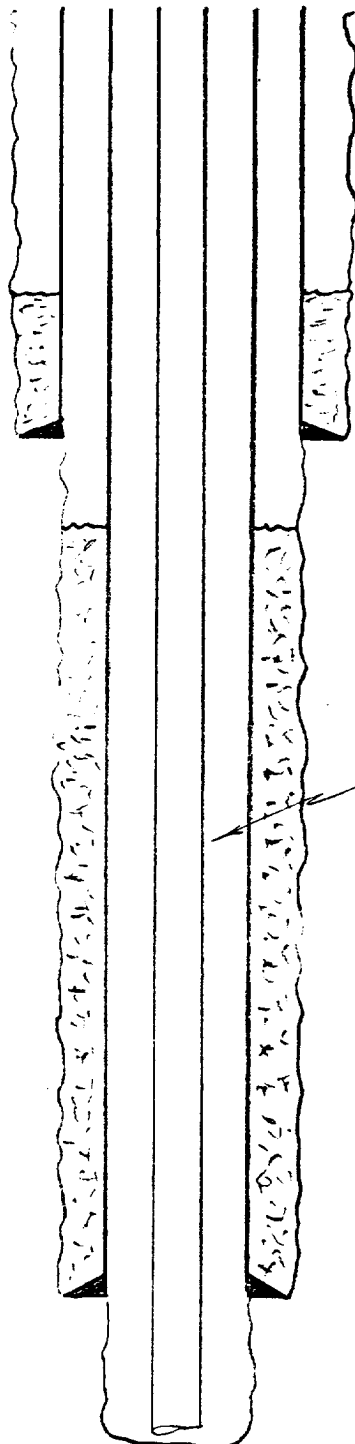
Tbg Anchor

Miscellaneous: 12-70 Shut-inPROCEDURE

1. Notify BLM of intention to P & A. MIRU PU. NU BOP.
2. POH w/65 jts 2-3/8", 4.7#, J-55, EUE 8rd tubing.
3. TIH w/FBRC on 2-7/8" WS & set @ 1930'. Test annulus to 500#. Estab inj rate. POH.
4. TIH w/CICR on 2-7/8" WS & set @ 1930'. Cmt OH w/150 sx C1 "C" neat. PO of CR. Dump 50' cmt on top. Circ w/9.5 ppg GBW (25#/bbl gel). POH. (OH plug).
5. Perf 7" csg @ 1375' w/4 shots.
6. TIH w/FBRC & set @ 1275'. Test annulus to 500#. Estab inj rate. POH.
7. TIH w/CR & set @ 1275'. Test annulus to 500#. Cmt perfs w/150 sx C1 "C" neat. POH. (Base of salt plug).
8. Perf 7" csg @ 560'. Close blind rams. Estab circ out 7" x 9-5/8" annulus if possible.
9. Cmt 7" csg and 7" x 9-5/8" annulus f/surf-560' w/260 sx C1 "C" neat. (Top of salt, shoe and surf plug).
10. Install 4" x 4' steel marker w/well name, well number and well location stenciled or beaded on marker. The marker must be cemented permanently in the ground, and the top should be closed with a screw cap, welding or a cement plug.

General Purpose Worksheet

| | | | | |
|---------|-------------------|--|----------|----------|
| Subject | TURNER "B" NO. 33 | | Page No. | Of |
| File | | | By | RWC |
| | | | Date | 10-30-85 |



9 5/8" X 32# @ 566'
w/50 SX
1.2 9.001"

TOC @ 413' (calc.)

SALT @ 535'-1325'

TOC @ 688' (calc.)

65 JTS. 2 3/8" + 7"
JTS, EVE-BAD TBG.

7" X 20# @ 1984'
w/100 SX
1.2 6.456"

2039' TD