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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI			1	
SANTA PE	7			
FILE		7		
U.8.0.5.				
LAND OFFICE				
TRAMEPORTER	OIL		,	
	GAS			
OPERATOR			ĺ	
PROBATION OF	KE			

MAR -9 1987

O. C. D.

ARTESIA, OFFICE

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAI

PROBATION OFFICE	41.5.45.	5.5.6	AND					
I.	AUTHORIZ	ZATION TO TRA	NSPORT OI	L AND NATU	JRAL GAS			
Operator	1				,	<del></del>	·	
Hondo Oil & Gas Compan	у 🗸							
			•					
P. O. Box 2208: Roswe Rector(s) for filing (Check proper box)	II. New	Mexico 8820	<u> </u>	Other (Pleas				
New Well	Change Is '	Transporter of:		į.				
Recompletion	Out Change in C			ange in Operato				
Change in Ownership	Casing	pheed Gas	Condensate Effective March 1, 1987					
If change of ewnership give name				<u> </u>				
and address of previous owner	RCO Oil	and Gas Com	pany - D	ivision (	of Atlantic Ric	hfield Co	mpany	
		: 1610, Midla	nd, Texa	s 79702.				
II. DESCRIPTION OF WELL AND LE		Pool Name, including	Formation		Kind of Lease			
Turner "B"	33	Fren Seven	Rivers		State, Federal or Fee	Federal	LC No.	
Location	<del></del>						<u> 1 029395B</u>	
Unit Letter A : 990	Feet From	The North	ine and	330	Feet From The	East		
					<del></del>		** *	
Line of Section 20 Township	175	Range	31E	, NMPM	<u>,                                      </u>	Eddy	County	
III. DESIGNATION OF TRANSPORT	TP OF O	T ANT NATED	AT CAS				•	
Name of Authorized Transporter of Oil		densate		Give address	to which approved copy o	of this form is t	o be sent;	
SI-NONE		_ <del>_</del>						
Name of Authorized Transporter of Casinghe NONE	cad Gos 🔲	or Dry Gas	Address	Give address	to which approved copy o	of this form is i	o be sens,	
If well produces oil or liquids, Unit	Sec.	Twp. Rec.	is que oc	tuelly connect	ed? When		<del></del>	
give location of tants.					<u> </u>			
If this production is commingled with the	t from eny	other lease or pool	l, give comm	ningling order	r number:			
NOTE: Complete Parts IV and V on		la if wararram						
INOIL. Complete Parts IV and V on	/EVET38 340	e ij necessary.	18					
VI. CERTIFICATE OF COMPLIANCE			1	OIL C	ONSERVATION D	IVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have								
been complied with and that the information given is true and complete to the best of						19		
my knowledge and belief.			BY-	Z) es/	1111111111	nens		
_			TITLE		EPERVISOR, DIST.	RICT D		
	./		ij	10 60- 10 00	be filed in compliant			
Minines ( 1000	Mille	esc	11		test for allowable for		-	
(S/fadiore)		· · · · · · · · · · · · · · · · · · ·	well, ti	his form must	be accompanied by a	e soitsives e	f the deviction	
PRODUSE	<del>C</del>		11		this form must be full			
2/21/87			able on	new and re-	completed wells.	•	•	
(Date)					lectione I, II, III, and , or transporter or other			
				parate Forma	C-104 must be filed	i for each po	ei in multiply	

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

IV. COMPLETION DATA								
Designate Type of Complet	tion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv
Date Spudded	Date Compl. Ready to Pr	Date Compl. Ready to Prod.			Total Depth			<u> </u>
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Forms	Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe			
	TUBING, C	ASING, ANI	D CEMENTIN	G RECORE	<u> </u>		<del></del>	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
		<del></del>	<del> </del>	·		<u> </u>		
		<del></del>		•	- · · · · · · · · · · · · · · · · · · ·	<del>-</del>		<del></del>
						- <del></del>		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (To	est must be a le for this de	fter recovery o	of total volum ull 24 hours)	e of load oil	and must be eq	jual to or exce	red top allow
Date First New Oil Run To Tanks	Date of Test		Producing M	ethod (Flow,	pump, gas li	(t, etc.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Cil-Bbis.		Water - Bbis.			Gos • MCF		
GAS WELL	<u></u>	<del></del>	L	<del></del>		<u>[·</u>		
Actual Prod. Teat-MCF/D	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate		
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-i	<b>a</b> }	Casing Pressure (Shut-in)			Choke Size		