	NO. OF CUPIES REC	3		
Ī	DISTRIBUTION			
	SANTA FE		,	
-	FILE			_
-	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL	,	
		GAS	1	
	OPERATOR			
-	PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Oid C-104 and C-110
Effective 1-1-85
FCEIVED

	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	LAND OFFICE OIL '		SEP 1 9 1969						
	TRANSPORTER GAS	· - -		<b>51</b>					
1.	PRORATION OFFICE		(31)	O. C. C.					
	Operator Atlantic Richfield Con								
	Address	ess							
	P. O. Box 1978 Roswell, New Mexico 88201  coson(s) for filing (Check proper box)  Other (Please explain)								
	New Well	Change in Transporter of:							
	Recompletion  Change in Ownership	Oil Dry Gas  Casinghead Gas X Conden	一 TCC	hom Skelly					
	If change of ownership give name and address of previous owner		, ,						
13	DESCRIPTION OF WELL AND	I FASE							
	Lease Name Turner "B"	Lease No. Well No. Pool Nam	ne, Including Formation Seven Rivers	Kind of Lease State, Federal or FeeFederal					
	Unit Letter H; 2310	Teet From The North Line	e and 330 Feet From	The East					
	Line of Section 20 Tov	vnship 17S Range 311	E , NMPM, Eddy	County					
II.		TER OF OIL AND NATURAL GA	S						
	Name of Authorized Transporter of CII  Texas-New Mexico Pipel		P. O. Box 1510 Midlan						
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which appro-	ed copy of this form is to be sent)					
	Continental Oil Compar	Ny Unit Sec. Twp. Rge.	P. O. Box 1267 Ponco   Is gas actually connected?   Who	City, Oklahoma 74601					
	If well produces oil or liquids, give location of tanks.	P 20 17S 31E	YES	6-2-60					
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	*					
	Designate Type of Completic	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations		. •	Depth Casing Shoe					
			CEMENTING RECORD	SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
V.	TEST DATA AND REQUEST FOR WELL		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF					
	Actual Float Dailing Took	0 52.0.							
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size					
VI.	CERTIFICATE OF COMPLIAN		OIL CONSERVA	1969					
	Commission have been complied	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	TITLE						
	Jaktre Cile	and Dr	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened						
	Mat'1. Acct'g. Super'y	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
	(T)	itle)							
	August 28, 1969								
	(D	ate)	Separate Forms C-104 mus	t be filed for each pool in multiply					
			completed wells.						