	DISTRIBUTION SANTA FE	NEW MEXICO OIL C	FOR AL		1014 .	Form C-104 Supervider (il literate	d C+104 (25.5 (+1))	
i	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	TRANSPORTER GAS	(5)	7)		FR - 2			
ı.	PRORATION OFFICE							
	ARCO Oil and Gas Company - Division of Atlantic Richfield Company			G. G. D. Artesia, Office				
٠	P. O. Box 1710, Hobbs, New Mexico 88240			Other (Please explain)				
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gar	Change in Operate effective: 4-1-7					
ļ	Change in Ownership Casinghead Gas Candensate							
II. DESCRIPTION OF WELL AND LEASE								
	Letse Name TURNER B Location	Well No. Pool Name 34 FRe	_			Kind of Lease State, Federal or Fee	Federal	
	Unit Letter H : 23/0 Feet From The NOR+h Line and 330 Feet From The EAS+							
	Line of Section 20 , Tow	nship 175 Range 3	1E	, NMPM,	Eda	ly	County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
	Name of Authorized Transporter of Cil SI - None	or Condensate	Address	Give address to u	hich approv	ed copy of this form is a	o be sent)	
						proved copy of this form is to be sent)		
:	If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When give location of tanks.							
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA							
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well	Workover	Deepen	Plug Back Same Res	stv. Diff. Rostv.	
	Date Spudded No Change	Date Compl. Ready to Prod.	Total De	oth		P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth		
	Perforations Depth Casing Shoe							
	HOLF SIZE	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET		SACKS CEMENT		
	11022 0122	CASING & FOSING SIZZ				SHORE GENERAL		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recover	y of total volume	of load oil a	ind must be equal to or	exceed ton allow-	
-	OH. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	No Change			ressure	·	Choke Size		
	Actual Prod. During Test	Oli-Bbis.	Water - Bl	Sbis.		Gas-MCF		
	Actual Plot. Daling 1650	On-855.		· · · · · · · · · · · · · · · · · · ·		Gus-Mor	·	
	GAS WELL	<u> </u>	•					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Co	ndensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure		Choke Size			
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR- 0-9 1979					
•	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Will Gressett 19					
				TITLE SUPERVISOR, DISTRICT II				
,	Dear I. P.	2001/01		This form is to be filed in compliance with RULE 1104.				
	(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with BULE 111.				
	Nistrict Prod & Drlg St		able o	n new and recor	ipleted we			
	3-27-79		Fill out Sections I, II, III, and VI only for changes of owner,					

(Dase)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply