an 3160-5 June (1990)

## UNI\_\_D STATES DEPART! VT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M Un Cons. Division APPROVED

144 9 1et Street Budgel Bureau No. 1004-0135
Fedicas March 31, 1993

APPROVED FOR	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals		2 10 2832 esignation and Serial No.  LC-029395B  6. II Indian, Allottee or Tribe Name	
1. Type of Well Well Other  2. Name of Operator  DEVON ENERGY CORPORATION (NEVADA)  3. Address and Telephone No.  2. Nome of Operator  DEVON ENERGY CORPORATION (NEVADA)  4. Location of Will (Fronges, Sec., T.R. M., or Survey Description)  2310 FRIL & 330 FEL of Section 20-T175-R31E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Now Construction  New Const				
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)  3. Address and Telephone No. 20 NORTH BRADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (493) 235-3811  4. Location of Weil (Footage, See, T. R., M., or Sarvey Description) 2310*FNL & 330*FEL of Section 20-T175-R31E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment  Recompletion  Now Construction  Non-Routine Fresturing  Non-Routine frest	1, Type of Well  Gas Well Other  Well			
1. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (493) 235-3611  9. AFI Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (493) 235-3611  9. AFI Well No. 210*FNL & 330*FEL of Section 20-T175-R31E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF SUBMISSION  New Construction Plugging Back Conversion New Construction Plugging Back Abundonment Notice  Recompletion Plugging Back Other Cashing Integrity Test Distance Proposed or Completed Operations (Clearly state all performer dealists, including entertained after of stating any prepand work. If well is directionally defilled, give sub-surface locations and measured and true vertical depols for all markers and some pertinent to that work.)  The production casing will be tested to 500 psi. This test shall be witnessed by a BLM representative.  In lieu of permanently plugging this well, it is requested that a twelve(12) month extension be granted so that the well may remain in a temporarily abandoned status following the proposed mechanical Integrity test. It is Devons intent to further evaluate they cannot interval for any additional application potential. Plugging this well could possably necessitate it being redrilled at a future date. All lower zones have been plugged back.  Approved by Park Potential Science of the	2. Name of Operator			
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (1985) 235-3811  30-015-05306  10. Field and Peol, or Exploratory Area Grant County of Parish, State Eddy County, NM  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Non-Routine Fracturing  Non-Routine Fracturing  Report  Plugging Back Casing Repair  Referred Abandonment Notice  Plugging Back Casing Repair  Referred Abandonment Notice  Abering Casing Integrity Test  Subsequent Report in Dispeted Operations (Cashy table all perferred death, and give perfecte date, beduling retinated date of standing any proposed work. If well it directions defiding in a lemporarily death of standing and reversible depths for all markets and sorest perfusers in the bis work.)  The production casing will be tested to 500 psi. This test shall be witnessed by a BLM representative.  In lieu of permanently plugging this well, it is requested that a twelve(12) month extension be granted so that the well may remain in a temporarily abandoned status following the proposed mechanical integrity test. It is Devons intent to further evaluate the seven-flivers interval for any additional supplication, proteinial. Plugging this well could possably necessitate it being redrilled at a future date. All lower zones have been plugged back.  Approved by  Charles H. Cardeton  Title S. Eaglesceine Tech.  Date CER 0.5 1000	1 Address and Telephone No.			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  2310*FNL & 330*FEL of Section 20-T17S-R31E    Chief and Pool, or Exploratory Area Grayburg-Jackson Field   Charge of Plans   Eddy County, NM	•			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION   Abandonment   Recompletion   New Construction   Ne	<u> </u>			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Abandoniment   Change of Plans   Plugging Back   Plugging	·			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Abandonment   Change of Plans	2310'FNL & 330'FEL of Section 20-T17S-R31E			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Abandonment   Change of Plans				
TYPE OF SUBMISSION    Notice of Intent			Eddy County, NM	
Notice of Intent    Abandonment   Change of Plans	CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA	
Subsequent Report   Plugging Black   Non-Routine Fracturing   Subsequent Report   Plugging Black   Non-Routine Fracturing   Starting Casing Repair   Starting Casing   Conversion to Injection   Dispose Water   Plotter Report problet of enables completed on the proposed or Completed Operations (Clearly state all perform details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and recomplete depots for all markets and tones pertinent to file work.)  The production casing will be tested to 500 psi. This test shall be witnessed by a BLM representative.  In lieu of permanently plugging this well, it is requested that a twelve(12) month extension be granted so that the well may remain in a temporarity abandoned status following the proposed mechanical integrity test. It is Devons intent to further evaluate the Seven-Rivers interval for any additional explotation potential. Plugging this well could possably necessitate it being redrilled at a fullure date. All lower zones have been plugged back.    Approved by	TYPE OF SUBMISSION	TYPE OF ACTION		
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Subsequent Report   Final Abandonment Notice   Plugging Back   Casing Repair   Water Stut-Off   Water Stut-Off   Casing Repair   Water Stut-Off   Water Stut-Off   Casing Repair   Water Stut-Off   Water Stut-Off	2 Louise of Bucin		<b>≒</b> *	
Gasing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Conversion to Injection   Dispose Water   Conversion to Injection   Conversion to Inj	Subsequent Report			
Other Casting Integrity Test    Dispose Water   Other Proposed or Completed Operations (Clearly state all performs details, and give pertinent dates, including estimated date of starting any proposed work. If well it directomally drilled, give substantiate locations and resourced and one vertical depths for all markers and sones pertinent in this work.)  The production casing will be tested to 500 psi. This test shall be witnessed by a BLM representative.  In lieu of permanently plugging this well, it is requested that a twelve(12) month extension be granted so that the well may remain in a temporarily abandoned status following the proposed mechanical integrity test. It is Devons intent to further evaluate the Seven-Rivers interval for any additional explotation potential. Plugging this well could possably necessitate it being redrilled at a future date. All lower zones have been plugged back.    Approved for Following Interval for Securical United Sections of Securical Countries of Securical Co				
Charles H. Carleton   Charleton   Charleton   Charleton   Charleton   Charleton   Charleton   Charleton   Ch	Final Abandonment Notice	Altering Casing	Conversion to Injection .	
13. Describe Proposed or Completed Operations (Clearly state all perfinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substrated locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  The production casing will be tested to 500 psi. This test shall be witnessed by a BLM representative.  In lieu of permanently plugging this well, it is requested that a twelve(12) month extension be granted so that the well may remain in a temporarily abandoned status following the proposed mechanical integrity test. It is Devons intent to further evaluate the Seven-Rivers interval for any additional explotation potential. Plugging this well could possably necessitate it being redrilled at a future date. All lower zones have been plugged back.  Approved For Month Period  Charles H. Carleton  Title Sr. Engineering Tech.  Date FEB 05 1931  Date FEB 05 1931		Other Casing Integrity Test	Dispose Water	
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ENDING  14. Thereby certify that the foregoing is true and correct  Charles H. Carleton  Title Sr. Engineering Tech.  CPIG SGO I GON	in a temporarily abandoned status following the proposed mechanical integrity test. It is Devons intent to further evaluate the			
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Title Sr. Engineering Tech.  Date December 8, 1997  Approved by		APPROVED	FOR MONTH PERIOD	
14. Thereby certify that the foregoing is true and correct  Charles H. Carleton  Title Sr. Engineering Tech.  COPIG SGO FGOING BY GOUPLEY  Approved by  Date FEB 05 1936	f	<b>M</b> 1 110 1 2 2	1-73-99	
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(This space Federal or Second use) (CPIG. SGO.) GETHY GOUPLEY  Approved by	Signed Therita Harleton	Title Sr. Envincering Tech.	Date December 8 1997	
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Approved by Date FEB V		PETROLEUM ENGINEER	ETTO A E 100A	
Conditions of approval, it any.	Approved by	Title	Date FED V J	