Form 3160-5 (June 1990)

Conditions of approval, if any:

IP TITED STATES DEPART. _NT OF THE INTERIOR

N.M Oil Cons. Division 311 S. 1si 3 7001

BUREAU OF LAND MANAGEMENT

Ario Niv. 63210-2834 FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-029395-B Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation Type of Well Gas Well Other P&A 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** Turner "B" #36 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (305) 235,3615 [A 30-015-05307 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 990' FNL & 1650' FEL, Sec. 20-17S-31E Grayburg Jackson 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other ___ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This well was plugged and abandoned as follows: 2/6/98 - Dumped 20' of cement on top of CIBP @ 1900'. Shot 4 squeeze holes @ 1350'. 2/7/98 - Acidized squeeze holes @ 1350' w/500 gals 15% HCl acid. Set cement retainer @ 1248', pumped 90 sx Class "C" cement below retainer, and spotted 10 sx cement on top of retainer. Shot 4 squeeze holes @ 600', set cement retainer @ 500', pumped 53 bbls cement, did not circ cement. Spotted a 50' surface plug. 2/9/98 - Welded on dry hole marker. Cleaned location. Approved as to plugging of the well bora. Liability under bond is retained until surface restoration is completed. 14. I hereby certify that the foregoing is true and correct Karen Byers **Engineering Technician** (ORIG. SGD.) LES BABYAK PETROLEUM ENGINEER Approved by