

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WATER RIGHTS DIVISION  
JUL 1 1998

210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator

**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.

**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

**660' FSL & 760' FEL, Sec. 20-17S-31E**

5. Lease Designation and Serial No.

**LC-029395-B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Turner "B" #46**

9. API Well No.

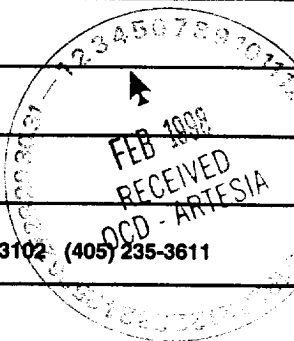
**30-015-05313**

10. Field and Pool, or Exploratory Area

**Grayburg Jackson**

11. County or Parish, State

**Eddy County, NM**



**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf'd & acidized

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

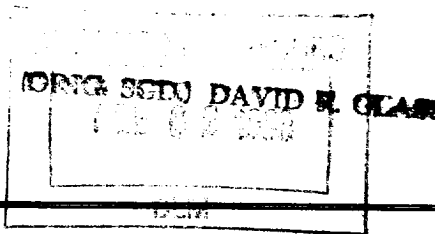
Work was done on this well as follows:

1/5/98 to 1/7/98 - Cleaned out fill. Ran bit & scraper to 3420'. Perf'd Grayburg - Premier 2946'-3302' w/19 - .38" holes.

1/8/98 to 1/9/98 - Acidized Premier - Vacuum 3190'-3381' w/3000 gals 15% HCl acid + 3500# rock salt.  
Acidized Grayburg 2936'-3059' w/1800 gals 15% HCl acid + 2000# rock salt.

1/10/98 - RIH w/AD-1 pkr, seating nipple & 91 jts 2 3/8" IPC tbg. Set pkr @ 2854', tested to 300 psi.

1/13/98 - Returned to water injection.



14. I hereby certify that the foregoing is true and correct

Signed Karen Byers  
(This space for Federal or State office use)

Karen Byers

Title Engineering Technician

Date 1/23/98

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

RECEIVED  
FBI JUN 26 4 12 36  
FEDERAL BUREAU OF INVESTIGATION  
FEDERAL OFFICE