				non Posional Affin
,	DISTRIBUTION			cc: Regional Office
	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+11
	FILE /-	NEGOES!	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER GAS	· ·		Is and
Υ .	OPERATOR /	Into	dair Oil Corporation Merged Atlantic Richfield Company	APR 2 0 1000
••		TR OIL CORPORATION OF COMPANY	يعالوا ويبار والمستحدد والمحدر والمنتظم المانت	0.0
	Sinclair Gil & G	as compary	0011 1300	ANTERNA
		Hobbs, New Mexico 88240		
į	Reason(s) for filing (Check proper box) New Wei: Change in Transporter of: Topic Please explain)			
Lease name			Lease name chang	
İ	Change in Ownership	Casinghead Gas Conde	nsate T + Show Conce	A long tanks
	If change of ownership give name			
	and address of previous owner	YEACE		
 [DESCRIPTION OF WELL AND Lease Name		me, Including Formation	Kind of Lease
-	Turner B (B)	43 Gray	burg Jackson (Q.G.SA)	State, Federal or Fee Federal
ĺ	Unit Letter M	660 Feet From The South Lin	ne and 560 Feet From Tr	. West
ļ				
L	Line of Section 20 Tov	wnship 17-S Range	31-E , NMPM, E	iddy County
α.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS CONTRACTOR	
;	Name of Authorized Transporter of Off Texas New Mexico Pipe		P. O. Box 1510, Midland	
-	Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
:	Skelly Oil Company		P. O. Box 207, Loco Hil	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 29 17S 31E	Is gas actually connected? When Yes	6-1-60
		th that from any other lease or pool,	give commingling order number:	
۷.,	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
 	Designate Type of Completic	<u> </u>		<u> </u>
1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
-	Perforations	<u> </u>		Depth Casing Shoe
-	TUBING, CASING, AND CEMENTING RECORD			
į	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
-	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
_	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		I donly Fleesma	Cusing Pressure	Chore dire
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan-MCF
l_		<u> </u>		
-	GAS WELL Actual Prog. Test-MCF/C			
	Actual Productions - More	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ı.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	FION COMMISSION
	Thereby carry to that the rules and regulations of the Oil Occasional		APPROVED AFT 29.1968	
(I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Will Anger	
	above in this and complete to the best of my knowledge and belief.		BY WAS IN THE STREET OF THE STREET	
			TITLE CHARD SEE THEFE TO THE	
	1/2 1/2		This form is to be filed in co	
-	مي:٤)	ature)	well, this form must be accompan	ible for a newly drilled or deepened ied by a tabulation of the deviation
Engine			tests taken on the well in accordance with RULE 111.	

(Title)

April 18, 1968 (Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply. completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.