Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

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Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUL 2 5 1991

DISTRICT III								C. U.				
000 Rio Brazos Rd., Aztec, NM 87410	REQUI	EST FO	R ALL	OWAB!	LE AND A	UTHORIZ	REPRENTA	A, OFFICE				
i <b>.</b>	Т	OTRA	NSPO	RT OIL	AND NAT	URAL GA	S					
Operator Avon Energy	rgy Corp.					Well AF			3001505314			
Address P.O. Box 37,	Loco	Hills	s, NM	882	55					ļ		
Reason(s) for Filing (Check proper box)	<u></u>				X Other	(Please expla	in)					
New Well		Change in	Transport	er of:								
Recompletion	Oil		Dry Gas	닏	Chang	e Well	Name					
Change in Operator	Casinghead	Gas 🗌	Condensa	ite 📗								
I change of operator give name and address of previous operator							······································					
II. DESCRIPTION OF WELL	AND LEA	SE				<del></del>	<del></del>		•			
Lease Name Turner "B"		Well No.			g Formation Jacksor	1/7 RV C		Lease ederal		am No. D29395B		
Location		<u>-</u>			التسسنة ديد بيه مدواليس		50 _		West			
Unit LetterM	:660	<u> </u>	Feet From		outh Line	and	Fee	t From The _		Line		
Section 20 Township	, 175		Range	316	, NM	IPM,		Eddy		County		
III. DESIGNATION OF TRAN	SPORTE			NATU	RAL GAS			easy of this f	mm is to be se			
1	Name of Authorized Transporter of Oil KX or Condensate  Texas-New Mexico Pipeline Co.						Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casing		XXI	or Dry C	las []	Address (Give				orm is to be se	nt)		
Continental Oil C					P.O.	Box 460	, Hobb	s, NM	88240			
If well produces oil or liquids,	Unit		Twp.	Rge.		connected?	When		4/50			
give location of tanks.	<u> </u>	29		31E	Yes			10/2	4/60			
If this production is commingled with that	from any oth	er lease or	pool, give	comming	ing order numb	er:						
IV. COMPLETION DATA			<del></del>		1 <del>-11-11-1</del>			Div Db	Ic Bada	by or Dank		
Designate Type of Completion	- (X)	Oil Well	İG	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pl. Ready to	Prod.	<del></del>	Total Depth		l	P.B.T.D.	l	<u></u>		
					4114							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Vil/Cas Pay			Tubing Depth				
1												
Perforations	<u> </u>		<del></del>	<del></del>				Depth Casin	ng Shoe			
Perforations	·	TURING	CASIN	IG AND	CEMENTIN	NG RECOR		Depth Casin	ng Shoe	-•		
					CEMENTIN							
Perforations  HOLE SIZE		TUBING, SING & TU				NG RECOR DEPTH SET			SACKS CEM			
									sacks cem -7 II)- 2 - 94			
HOLE SIZE	CA	SING & TU	JBING S						sacks cem -7 II)- 2 - 94	ENT 3		
HOLE SIZE  V. TEST DATA AND REQUE	CA ST FOR A	SING & TU	JBING S	IZE		DEPTH SET		Pa Pa Pa Pa	SAÇKS CEM 27 II) - 2-2-9 My well	ENT 3 manue		
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after t	CA ST FOR A	SING & TU	JBING S	IZE	be equal to or	DEPTH SET	owalde for thi	S depth or be	SAÇKS CEM 27 II) - 2-2-9 My well	ENT 3 manue		
HOLE SIZE  V. TEST DATA AND REQUE	CA ST FOR A	SING & TU	JBING S	IZE	be equal to or	DEPTH SET	owalde for thi	S depth or be	SAÇKS CEM 27 II) - 2-2-9 My well	ENT 3 manue		
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after t	CA ST FOR A	ALLOW	JBING S	IZE	be equal to or	exceed top all	owalde for thi	S depth or be	SAGKS CEM  27 II) -  27 - 9    28 - 9    29    30    40    5	ENT 3 manue		
HOLE SIZE  V. TEST DATA AND REQUE: OIL WELL (Test must be after to Date First New Oil Rua To Tank	ST FOR A	ALLOW of all volume essure	JBING S	IZE	be equal to or Producing Me	exceed top all thod (Flow, p	owalde for thi	s depth or be	SAGKS CEM  27 II) -  27 - 9    28 - 9    29    30    40    5	ENT 3 manue		
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test Actual Prod. During Test	ST FOR A recovery of to	ALLOW of all volume essure	JBING S	IZE	be equal to or Producing Me	exceed top all thod (Flow, p	owalde for thi	s depth or be	SAGKS CEM  27 II) -  27 - 9    28 - 9    29    30    40    5	ENT 3 manue		
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test	ST FOR A recovery of to	ALLOW	JBING S	IZE .	be equal to or Producing Me	exceed top all thod (Flow, p	owalde for thi	s depth or be etc.) Choke Size Gas-MCF	SAGKS CEM  27 II) -  27 - 9    28 - 9    29    30    40    5	ENT 3 manue		
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test Actual Prod. During Test  GAS WELL	CA ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls.	ALLOW odal volume est	ABLE of load o	IZE .	be equal to or Producing Me Casing Pressu Water - Bbls.	exceed top all thod (Flow, p	owalde for thi	choke Size Gas- MCF	SAGKS CEM  27 II) -  29 III  Sor full 24 hor	ENT 3 manue		
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test Actual Prod. During Test  GAS WELL	CA ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls.	ALLOW	ABLE of load o	IZE .	be equal to or Producing Me Casing Pressu Water - Ubla	exceed top all thod (Flow, p	owalde for thi	s depth or be etc.) Choke Size Gas-MCF	SAGKS CEM  27 II) -  29 III  Sor full 24 hor	ENT 3 manue		
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	CA ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pr	ALLOW, old volume est essure	ABLE of load o	il and must	be equal to or Producing Me Casing Pressu Water - Bbls. Conden Casing Pressu	exceed top all the of (Flow, p) the control of the	owalde for thi	s depth or be etc.) Choke Size Gas-MCF Gravity of Choke Size	SAGKS CEM  T II) -  T I III  For full 24 hor	ENT 3 5 manul es.)		
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  l'esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	CA ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pro	ALLOW order volume est essure	ABLE of load o	il and must	be equal to or Producing Me Casing Pressu Water - Bbls. Conden Casing Pressu	exceed top all thod (Flow, p	owalde for this	choke Size Gas-MCF Gravity of Choke Size	SACKS CEM  TO THE STATE OF SACKS CEM  Sor full 24 hose  Condensate  DIVISION	ENT 3 5 manul es.)		
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  l'esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reguence of the production have been complied with and	CA ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls.  Length of Tubing Pro CATE Of	ALLOW old volume est essure (Shu	ABLE of load o	il and must	be equal to or Producing Me Casing Pressu Water - Bbls. Conden Casing Pressu	exceed top all the of (Flow, p) the control of the	owalde for this	choke Size Gas-MCF Gravity of Choke Size	SACKS CEM  TO THE STATE OF SACKS CEM  Sor full 24 hose  Condensate  DIVISION	ENT 3 (manul		
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Rua To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  l'esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regu	CA ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls.  Length of Tubing Pro CATE Of	ALLOW old volume est essure (Shu	ABLE of load o	il and must	be equal to or Producing Me Casing Pressu Water - Ubla.	exceed top all thod (Flow, p	owalde for this ump, gas lift, o	s depth or be etc.) Choke Size Gas-MCF Gravity of Choke Size	SACKS CEM  TO THE STATE OF SACKS CEM  Sor full 24 hose  Condensate  DIVISION	ENT 3 5 manul ers.)		
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  l'esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reguence of the production have been complied with and	CA ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls.  Length of Tubing Pro CATE Of	ALLOW old volume est essure (Shu	ABLE of load o	il and must	be equal to or Producing Me Casing Pressu Water - Ubla Bbls. Conden Casing Press	exceed top all sthod (Flow, p) are (Shut-in)  OIL COI	VSERV	S depth or be stc.) Choke Size Gas-MCF Gravity of Choke Size ATION JUL 2 9	SACKS CEM  TO THE STATE OF SACKS CEM  Sor full 24 hose  Condensate  DIVISION	ENT 3 (manul		
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and reguence is true and complete to the best of my	CA ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls.  Length of Tubing Pro CATE Of	ALLOW old volume est essure (Shu	ABLE of load o	il and must	be equal to or Producing Me Casing Pressu Water - Bbls. Conden Casing Pressu  Date  By	exceed top all thod (Flow, p ire  Interpolation (Shut in)  OIL COI  Approve	VSERV	Choke Size Gas-MCF  Gravity of Clioke Size  ATION  JUL 2 9  D BY	SACKS CEM  TID -  TO TUIL 24 hore  Condensate  DIVISIO 1991	ENT 3 5 manul ers.)		
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reguence of the production of	CA ST FOR A recovery of to Date of Te Tubing Pro Oit - Bbls.  Length of Tubing Pro CATE Of Stations of the I that the info	ALLOW oral volume est essure (Shu Consecution given and belief.	ABLE of load o	il and must	be equal to or Producing Me Casing Pressu Water - Bbls. Conden Casing Pressu  Date  By	exceed top all thod (Flow, p ire  Interpolation (Shut in)  OIL COI  Approve	VSERV	Choke Size Gas-MCF  Gravity of Clioke Size  ATION  JUL 2 9  D BY	SACKS CEM  TID -  TO TUIL 24 hore  Condensate  DIVISIO 1991	ENT 3 5 manul es.)		
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  lesting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regue Division have been complied with and is true and complete to the best of my  Signature	CA ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls.  Length of Tubing Pro CATE Of Stations of the I that the info knowledge a	ALLOW otal volume est essure (Shu F COMI e Oil Conse ormation given and belief.	ABLE of load o	il and must	be equal to or Producing Me Casing Pressu Water - Bbls. Conden Casing Pressu  Date  By	exceed top all thod (Flow, p are (Shut-in))  OIL COI  Approve	VSERV	choke Size Gas-MCF Gravity of Choke Size ATION JUL 2 9 D BY STRICT IV	SACKS CEM  TID -  TO TUIL 24 hore  Condensate  DIVISIO 1991	ENT 3 5 manul es.)		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.