NO. OF COPIES RECEIVED		15		
DISTRIBUTION				
SANTA FE				
FILE		/-	-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	/		
	GAS			
OPERATOR		/		
PRORATION OFFICE				
Operator				

-	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER GAS / OPERATOR / PRORATION OFFICE				
	BIKLLY OIL COPANY Address				
	Reason(s) for filing (Check proper box)  New Well	New Mexico  Change in Transporter of:	Other (Please explain)  Change Tan	k Battery Location	
- 1	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	PITECTIAS	December 22, 1967.	
aı	change of ownership give name nd address of previous owner	FASE			
	Lease Name  Skelly Unit Location	Well No. Pool Name, Including Fo	Carta Cadasal		
	Unit Letter / "C" ; 660		e and 1980 Feet From T	The West County	
III. <u>I</u>		TER OF OIL AND NATURAL GA		ed copy of this form is to be sent)	
ĺ	Texas - New Mexico Pi	- New Mexico Pipe Line Company  P. O. Box 1510 - Midland, Texas  thorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Skelly Oil Company - I  If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
I:	COMPLETION DATA	h that from any other lease or pool,	<u> </u>	Plug Back   Same Restv.   Diff, Restv.	
-	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
-	Perforations	Depth Casing Shoe			
ŀ	TUBING, CASING, AND CEMENTING RECORD  SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CLIMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top al.  able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pamp, gas		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
r	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN		OIL CONSERVA	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY A), a Spessett		

District Superintendent

(Date)

December 26, 1967

- 1,

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.