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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 New Mexico 87504-2088

JUN 0 4 1991

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa	P.O. Bo Fe, New Me		4-2088	J' U'	N 0 4 199	11		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	PREQU		ALLOWAB			ZATION <sub>RT</sub>	O. C. D. ESIA, OFFIC	E		
I.	7	OTRANS	SPORT OIL	AND NA	TURAL GA	S				
Operator			Well A	15 05315						
Texaco Exploration and P	roduction if	ic.					710 00010			
P. O. Box 730 Hobbs, N	lew Mexico	88240-2	528	X Ouh	er (Please expla	in)				
Reason(s) for Filing (Check proper box	<b>,</b>	Change in Tra	nsporter of:		FECTIVE 6-					
Recompletion	Oil		y Gas							
Change in Operator	Casinghead	Gas 🗌 Co	ndensate 🗌							
f change of operator give name not address of previous operator	xaco Produ	cing Inc.	P. O. Box	k 730	Hobbs, Nev	w Mexico	88240-25	28	<del>- ,</del>	
II. DESCRIPTION OF WEL	L AND LEA	SE Well No. Po	ol Name, Includi	Fo-otion		Kind o	(Lease	1,0	ase No.	
Lease Name	CKSON 7RVS-QN-GB-SA FEDER			rederal or Fee 685460						
SKELLY UNIT		61 G	NATBORG DA	OKOON 711	TO-GIT GD	UN TEEDE	DAL			
Location Unit LetterC	660	Fe	et From The NO	RTH Lin	e and1980	Fo	et From The W	/EST	Line	
Section 21 Town	ship 17	'S R	nge 31E	, N	MPM,	1	EDDY		County	
III. DESIGNATION OF TRA	INSPORTE	R OF OIL	AND NATU	RAL GAS			som of this for	ran je to be ce	at)	
Name of Authorized Transporter of Oil	<b> </b>	or Condensate	· 🗀	Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202						
Texas New Mexico Pipeline	Dev Gas	Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Car Cond	oco inc.	Inc. Unit Sec. Twp. Rge.			P. O. Box 460 Hobbs Is gas actually connected? When ?			, New Mexico 88240		
If well produces oil or liquids,										
pive location of tanks.	A_		75   31E	ing order num	YES		007	01700		
If this production is commingled with the IV. COMPLETION DATA	at from any oth	er lease or poo	r' Stat consumb	ing Oroca man						
Designate Type of Completic	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		l. Ready to Pr	od.	Total Depth		•	P.B.T.D.	-		
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay			Tubing Depth	Tubing Depth					
Perforations				Depth Casing Shoe						
			A CONTO ANTO	CENCENTE	NC DECOP	<u>D</u>	<u> </u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	HOLE SIZE CASING & TUBING			Dei iii dei						
							ļ			
	Pom Pon A	TIOWAD	IF	<u> </u>			1			
V. TEST DATA AND REQU OIL WELL (Test must be aft.	EST FOR A	LLUWAD	LE land ail and must	he equal to o	r exceed top all	owable for thi	s depth or be fo	ər full 24 hou	7S.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te			Producing M	lethod (Flow, pr	emp, gas lift, e	etc.)	0 4 1	1-0 2	
				Carina Dana			Choke Size	UNITED	<u>- 01</u>	
Length of Test	Tubing Pre	bing Pressure			Casing Pressure			4-7	,-9/	
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF GAG OF		
				<u> </u>			.1			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		Bbls. Conde	assie/MMCF		Gravity of Co	ondensate		
ACUM PTOL. 168 - NICTID					70 Land 100			Choke Size		
Testing Method (pilot, back pr.)	Tubing Pre	essure (Shut-in	)	Casing Pressure (Shut-in)						
VI. OPERATOR CERTIF	ICATE OF	COMPL	IANCE			ISERV	ATION [	JIVISIC	N	
I hereby certify that the rules and re	ioa	OIL CONSERVATION DIVISION								
Division have been complied with a is true and complete to the best of a		<b>.</b>	- اس	JUN - 4	1991					
Is true and complete to the best of t	ny anominage a 1			Date	e Approve					
_ KM. Will	By ORIGINAL SIGNED BY									
Signature K. M. Miller	1	SUPE	RVISOR	is District	it					
Printed Name May 7, 1991		915-68	ide 8-4834	Title	·					
Date		Teleph	one No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.