Form 3160-5

UNITED STATES

N.M. Oil Cons. P.C. | Cx 1980 -Hobbs, NM 8824

FORM APPROVED Budget Bureau No. 1004-0135 CIST

(JUNE 1990)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Expires March 31, 1993	
5.	Lease Designation and Serial No.	
6.	If Indian, Allotte or Tribe Name	

	Offices and reports on wells	11/11/10/201
Do not use this form for pr Use "APPLIC	roposals to drill or to deepen or reentry to a different reservoir. ATION FOR PERMIT -" for such proposals	6. If Indian, Allotte or Tribe Name
SUBMIT IN	TRIPLICATE	7. If Unit or CA. Agreement Designation
1. Type of Well	Skelly Unit	
Oil Well Gas W	/ell Other X Water Injection	Skerry Onit
	Cili Cilici A Maria Mystata	8. Well Name and No.
 Name of Operator The Wiser Oil Company 	,	61
3. Address and Telephone No.		9. Well API No.
3. Address and Telephone No.		30-015-05315
8115 Preston Road, Suite 400, Dallas, 7	TX 75225 (214)265-0080 PEOELES	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Sur	vey Description)	Grayburg Jackson 7-Rivers-QN-GB-SA
	• # • • • • • • • • • • • • • • • • • •	11. County or Parish. State
Unit C, 650-FNL & 1000' FWL, Sec 21, T17	'S, R31E	Edd y La, New Mexico
110 190	CN C	Eca, A CW MONICO
	Indicate Nature of Notice, Report, or Other Data	TYPE OF ACTION
TYPE OF SUBMISSION		THEORNERON
Notice of Intent	Abandonment	Change of Plans
Notice of finem	Recompletion	New Construction
C. L	Plugging Back	Non-Routine Fracturing
X Subsequent Report	Casing Repair	Water Shut-Off
		X Conversion to Injection
Final Abandonment Noti		Dispose Water
	Other	Dispose water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)
subsurface locations and measured and true vertical depths for	Il pertinent details, and give pertinent dates, including estimate or all markers and zones pertinent to this zone).* BOP's. RIH w/R-4 pkr to 2853'.	d date of starting any proposed work. If well is directionally drilled, give
06/17/97 Tstd csg. to 500#. Held fo Finished RIH to TA @ 358	r 30 min. POH & LD pkr. RIH w/3-7/8" bit, & 4 3 88'. POH. RU HLS & RIH w/DSN tools. Could no	-½" DC's on 2-3/8" tbg. Clned scale f/3004'-3019'. t get past 3224'.
06/19/97 RIH w/2-3/8" tbg. Tagged Chngd out collars. Set pkr	I sand \widehat{a} 3287'. POH & LD tbg. RIH w/Baker-J lok r. \widehat{a} 2838'. RIsd on-off tool. Circ. pkr. fl. Latched	t pkr. & 92 jts. green band HDPL tbg & 50 bad collars. onto pkr. NU WH. RD.
06/20/97 RU HES & acidized Grayl ATP 2810# @ 4.3 bpm. N	burg/Vacuum f/2886'-3287' w/7500 gals. 15% Fer-C MTP 2990# @ 4.6 bpm. ISIP 1617#. 5 min 1513#,	hek acid & 1,000# rock salt. 10 min 1460#, 15 min 1399#. NU WH.
06/23/97 Initial injection rate 400 B	swPD @ 150#.	1-25 98
		come to a The
14. Thereby certify that the foregoing is true and correct Signed: Settly Esix	Title Production Administrator	Date 01/16/98
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)	i de a como mora	ID R. GLASS
Approved By:	Title 10'MG, SOM DAY	Date
		
Conditions of approval, if any:	121	
		the United States any false, ficticious or fraudulent statments or representations

THE WISER MILCO,
SKELLY UNIT #61
UNIT LETTERC, SEC, 21, 7175, R 3/E
EDDY CO. NM

BAR TREATING

THE WISER OR GO, Jim Harlay

7-9-97

.

...