

POSITION RECORD - Continued

1695	1800	127	Anydrite. Red.
1822	1900	73	Anydrite & shale. Red.
1900	2015	15	Anydrite. Red.
2015	2020	14	Lime Hard
2029	2074	45	Anydrite & shale. Red
2074	2100	26	Anydrite. Red.
2290	2385	95	Anydrite & shale. Soft
2385	2732	347	Anydrite. Red.
2732	2740	8	Lime Hard
2740	2810	70	Anydrite Red.
2810	2882	72	Brown Lime Hard
2882	2918	20	Gray Lime Hard
2918	2960	32	Brown Lime Hard
2962	2962	12	Lime Hard
2962	3027	65	Brown Lime Hard
3027	3535	308	Gray Lime Hard
3535	3549	14	Oil Sand
3549	3550	1	Gray Lime Hard
3550	3554	4	Oil Sand
3554	3555	1	Lime Hard
TOTAL DEPTH			
3555			
Drilling started 11-19-42. 8-5/8" OD casing set and cemented at 523' w/ 150 sack by Halliburton. Drilled to 2020 where encountered first flow of gas 2020-2029 second. show gas in oil 2020-22. 800' oil in hole in 10 hrs. and 11 inches 2150-2185. gas estimate 100%. Increase 3425-3433. Increase 3475-3483. well flowed 258' in 16 hrs. Drilled to total depth 3555. Run and set 2" tubing 3543'. American low reamer set at 2542'. Reducer set 3400'. tubing 13' off bottom in 24 hour test well made 455 bbls.			
Halliburton electric log run from casing point 2145' to total depth 3555'			

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL