

C187

0+5-MMS-Roswell, 1-File, 1-Engr PS, 1-Forman EF, 1-JA, 1-BW, 1-Laura Richardson-Midland

Form 9-331
 Dec. 1973

Form Approved.
 Budget Bureau No. 42-R1424

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
 Getty Oil Company

3. ADDRESS OF OPERATOR
 P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. D, 660' FNL & 660' FWL
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 CHANGE ZONES ☐
 ABANDON* ☐
 (other) ☐

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5. LEASE

LC-029420b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

JAN 18 1983

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

62

O. C. D.
 ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-17 R-31

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3741' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
 SEP 8 1982

U.S. GEOLOGICAL SURVEY
 ROSWELL, NM

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/25/82 TD 3555', 7" csg @ 2845'. Tbg pulled from 3494' to 3474'. Rec. 91 jts Rec 2687' rods.
 8/26/82 Ran wire line center spear. Set down 2775'. Rec. 17' and 23' peices of rod (total recovered 109 rods). Ran 2 prong spear, rec 2' rods. Ran 6" OD mouse trap set down @ 2720'. (In hole 29 - 5/8" rods & 22 jts tbg).
 8/27/82 Ran 2 prong grapple no catch. Ran center spear. Pull 20,000# pulled in two, rec 1 rod & 2'. Reran spear rec 17 rods, 11 rods and pump in hole. Ran 5 3/8" overshot to 2839'. Work to 2842', did not catch. Ran impression block. Showed junk marks.
 8/28/82 Ran 5 1/2" magnet on top to 2842' no recovery. Ran 6 1/8" shot 1 jt w/ pipe. Mill 2870-2874'. POH. Ran 5 3/4" overshot, caught fish. Pull fish to surface.
 8/30/82 Laydown all fish, ran 6 1/8" bit, clean out to 3535'.
 8/31/82 Dowell spotted acid over openhole 2845-3535. Pull bit ran 7" arrow packer.
 Cont'd on back.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE September 7, 1982

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8/31/82 Cont'd.

9/1/82

Set @ 2768'. Treated open hole w/ 3000 gals acid 3 BPM, ISIP 800#. 15 min 600#. Pull packer. Start in hole w/ prod. string. Ran 111 jts 2 3/8" tbg (3417') set @ 3421'. Ran 2" x 1 1/2" x 10' pump and 5/8" rods. Start pumping at 2:30 PM. Rid down. Placed well back on production.