Form 3160-5 (JUNE 1990)

N.M Oil Cons UNITED STATES

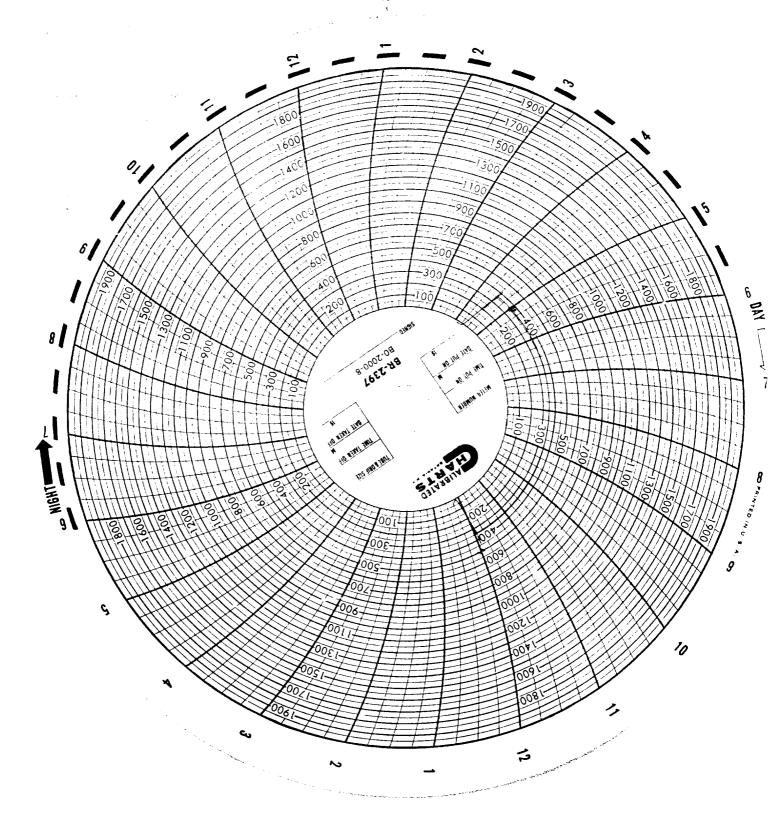
DEPARTMENT OF THE INTERIOR ... : x 1980 BUREAU OF LAND MANAGEMENTObbs, NM 88241 Budg

5. Lease Designation and Serial No.

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FORM APPROVED	IAI
get Bureau No. 1004-0135	(/ 1
Springer March 21, 1002	

SUNDRY NOTICES AND REPORTS ON WELLS			NM-48122
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allotte or Tribe Name
	Use "APPLICATIO	N FOR PERMIT -" for such proposals	
	SUBMIT IN TRIP	LICATE	7. If Unit or CA, Agreement Designation
1. Type of Well			
_			Skelly Unit
	Oil Well Gas Well	Other X Water Injection	
2. Name of Operator			8. Well Name and No.
	The Wiser Oil Company		62
3. Address and Telep	phone No.		9. Well API No.
			30-015-05316
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Grayburg Jackson 7-Rivers-QN-GB-SA	
and the state of t		11. County or Parish, State	
Unit D, 660' FNL & 660' FWL, Sec 21, T17S, R31E		-11	
			Lea. New Mexico
12.	Check Appropriate Box to Indicat	e Nature of Notice, Report, or Other Data	
	PE OF SUBMISSION		TYPE OF ACTION
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
Г	X Subsequent Report	Plugging Back	Non-Routine Fracturing
L	Successfully the succes		Water Shut-Off
		Casing Repair	
	Final Abandonment Notice	Altering Casing	X Conversion to Injection
		Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)
13 Describe Proposed or C	Completed Operations (Clearly state all partine	at details and vive pertinent dates including estimated d	ate of starting any proposed work. If well is directionally drilled, give
	nd measured and true vertical depths for all ma		are of starting any proposed work. If well is directionally drifted, give
	•		
06/23/97	06/23/97 MIRU DA&S WS # 321. ND WH. NU BOP. RIH w/7" Howco R-4 pkr. on 63 jts. 2-3/8" tbg.		
		, ,	Ü
06/24/97	RIH w/pkr. to 2800'. Set pkr & at	tempted to test csg. w/no success. POH w/R-4 p	okr. RIH w/7" Baker RBP on 2-3/8" tbg.
	Set RBP @ 2800'. Tstd csg to 50	00#. Held ok. POH w/RBP. RIH w/6-1/4" bit on	2-3/8" tbg. Tagged fill @ 2941'. Pld to 2800'.
06/27/97	06/27/97 RIH w/tbg. Tagged sand @ 3062'. CO sand f/3062'-3235'. POH & LD 2-3/8" tbg. RIH w/7" Baker J-Lok pkr, on-off tool & 89 jts. 2-3/8"		
	IPC tbg. to 2796.14'. ND BOP. In	stalled WH.	
06/30/97			2845'-3235' w/7500 gals 15% Fer-Chek acid & 5,000# rock salt.
	ATP 1981# @ 5.1 bpm. MTP 243	2# @ 5.5 bpm. ISIP 1610#. 5 min 1584#, 10 m	min-1575#, 15 min 1561#. RDMO. Port 7 D-3 CD.) DAVID R. GLASS 1-23-98 200 200 Correto with
07/03/97	Initial initiation anto 400 DWDD (Λ.μ	1 1 1 2 4 4
07/03/97	Initial injection rate 400 BWPD	, 0#. 'ORIG. 80	CD.) DAVIDER, GLASS
		Ell 18 th Mily St	2 2 2000 rount to With

14 I hereby certify that the	e foregoing is true and correct		Con Contractions
	17 5:	· · · · · · · · · · · · · · · · · · ·	*
Signed:	sury sel	Title Production Administrator	Date 01/16/98
(THIS SPACE FOR FEDERAL	L OR STATE DEGLE USEN		
THIS STACE FOR PEDERAL	LONGTATE OFFICE CAE		
Approved By:		Title	Date
Conditions of approval, if a	inv.		
conditions of approval, it a	м.у.		



Stelly UNIT # 67
WISER O, Sec. 21, TITS, R31E
UNIT LETTER D, Sec. 21, TITS, R31E wiser order B.A.R TRENTING 7-9-97