

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC - 029420 (b)	
2. NAME OF OPERATOR SKELLY OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P. O. Box 730 - Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FWL & 660' FWL of Sec. 21-17S-31E		8. FARM OR LEASE NAME Skelly Unit	
14. PERMIT NO. -----		9. WELL NO. 63	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3746' DF		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-17S-31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Clean Out	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up Workover Rig. Pulled rods and tubing. Ran tubing with bit and drilled out to 3557'. Pulled drill pipe and bit. Ran tubing to 3550'. Treated down tubing into open-hole section 2840-3557' with 750 gallons 15% acid, spotted acid; let soak 30 minutes. Washed over formation and displaced at 1400#. Pulled tubing; reran 125 Jts. (3501') of 2-3/8" OD tubing and set at 3509', perforations 3476-3479' with seating nipple at 3476'. Ran rods with pump set at 3476'. Returned well to production on December 7, 1967, producing from the Grayburg and San Andres Formations through open-hole section 2840-3557' at a rate of 4 barrels oil per day.

RECEIVED

APR 25 1968

G. O.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED (ORIGINAL) **V. E. Fletcher** TITLE **District Superintendent** DATE **April 22, 1968**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
APR 24 1968
R. L. BLOOMER
ACTING DISTRICT SUPERINTENDENT

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.