	DISTRIBUTIO	5		
	SANTA FE	17 1		
	FILE	1-		
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR	/		
1.	PRORATION OF			
	Cperator			
	YHA			
	Address			

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	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CO REQUEST I	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS			
	TRANSPORTER OIL /	-		RECEIVED			
	GAS / OPERATOR /	<u> </u>		550.00.00			
1.	PRORATION OFFICE	1	· · · · · · · · · · · · · · · · · · ·	DEG 0 0 1887			
	SKELLY OIL COPANY Address	/		ARTESIA, E PARCE			
	Reason(s) for filing (Check proper box New We!!	Change in Transporter of:	Other (Please explain)				
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden		ank Battery Location - December 22, 1962			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	promption Kini of Lea	se Lease No.			
	Skelly Unit Location	59 Grayburg Jack	a				
		60 Feet From The North Line	e and 660 Feet From	The Last			
	Line of Section 21 To	wnship 17-8 Range	31-E , NMFM, Ed	dy County			
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)			
	Texas - New Mexico Pi Name of Authorized Transporter of Car	pe Line Company	l.	x 1510 - Midland, Texas oved copy of this form is to be sent)			
	Skelly Oil Company -		P. O. Bo	x 1135 - Eunice, New Mexic			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? W	^{/hen} 6-1-1960			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:				
1 .	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	.1		Depth Casing Shoe			
			CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours!						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION			
	O table base somplied	regulations of the Oil Conservation with and that the information given		, 19			
	above is true and complete to th	e best of my knowledge and belief.	BY M. Ch. KNES	CLECK			

VI.

(Signed)	₹.	B.	Fletcher

(Signature) District Superintendent

December 26, 1967

(Title) (Date) TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.