

NM OIL CONS. COMMISSION

DD

Artesia, NM 88210

0+6-NMOCD-Hobbs, 1-File, 1-Engr. PWS, 1-Foreman EF, 1-Mr. J.A. Midland, 1-JA, 1-BB

Form 9-331  
Dec. 1973

1-Laura Richardson-Midland

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr. A, 660' FNL & 660' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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5. LEASE

LC-029420 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Skelly Unit

9. WELL NO.  
59

10. FIELD OR WILDCAT NAME  
Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21, T-17S, R-31E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3826' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/25/84 Rig up and pull rods. Work stuck tubing loose.  
1/26/84 Ran 6 1/4" tapered klustrite mill and tag at 2750'. Mill out 4' fell thru to 3028'. (Csg. @ 3011'). TOH, ran 6 1/4" bit and cleaned out 3028' to 3653'. Hit 2 gyp. bridges. Circulate clean. Pull bit up to 2600'.  
1/27/84 Lowered bit to 3011'. Jet wash O.H. @ 3011-3590'. Cleaned out 15' fill. Raise bit to 3590' and jet wash shot hole 3590-3563', 18' fill. Lost 150 bbl, after jet washing. Circ. clean. TOH. TIH w/ 32 jts 2 7/8" tbg. Tail pipe  
1/28/84 Finish running packer & tbg. to 3653'. Spot 660 gal. converter in open hole 3011-3654'. Raise tbg to 3643' and set pkr 2656'. Staged additional 330 gals in 3 stages 40 minutes apart.  
1/30/84 Reverse out converter. Spot 450 gal. 15% HCL @ 3590-3654'. Set pkr. @ 2556'. Open end tbg. @ 3643'. Treat w/ 6000 gal. 15% HCL & 2500# rock salt. Max 2000#, av. 1600#, 3.6 BPM. SITP 1500#, 15 min SITP 1250#. Total load, 184 bbls. Flow back 1 1/2 hour, then died. Swab well 6 1/2 hours. Cont'd  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE February 7, 1984

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL MAY 11 1984

Artesia, NEW MEXICO\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CPO : 1981 0 - 347-108

1/30/84

Release pkr. Lower to 3648', 4' of fill. Lay down tbg. & pkr. Ran 6 1/4" bit. Clean out to 3653'.

2/1/84

Pull 10 stds. tbg. Ran 110 jts 2 3/8" tbg to 3423'. SN @ 3387'. Ran 2 3/8" x 1 1/4" x 12' pump. Start pumping, 15 x 42" SPM.