

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 660' FNL & 660' FEL, Sec 21, T17S, R31E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

59

9. Well API No.

30-015-05320

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy  
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

Post FD-3  
8-1-97  
Prod to WSW

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

03/31/97 MIRU DA&S WS #227. Pmp was stuck. Jarred on pmp. Backed off rods. L.D 143 5' 8" rods & pld rods on pmp. Dug out WH. Removed nip & WH. Installed new WH. Tagged btm. POH w 30 stands tbg. Swbd tbg dn.

04/04/97 RIH w/GS, 1 jt 4-1 2" 8rd esg., FC & 77 jts 4-1 2" 8rd esg. ND BOP. Set slips. Installed WH. RU HES & cmtd w/50 bbls pkr fl & 475 sks Class "C" containing 5'10" Halad 322 113 bbls. 14.8# slurry w 1.32 yield. Bmpd plug & held. Circ. 55 sks cmt.

04/07/97 RU HLS & ran CCL log F3467-2000'. Perfd 4-1 2" esg. f3242'-51', 81', 88'-90', 3312'-18', 3340'-49' w/2 SPF (62 holes).

04/11/97 MIRU Lucky WS #13. RIH w 4-1 2" Howco perma-latch pkr & 104 jts 2-3/8" IPC tbg. ND BOP. Installed WH. Pmpd pkr fl. Set pkr @ 3197'. HES acidized perfs f3242'-3350' (62 holes) w 3200 gals 15% Fer-check acid + 70 ball sealers. Fm broke @ 3085#. ATP 3200# @ 4.5 bpm. MTP 3646# @ 5.7 bpm. Good ball action. ISIP 2020#. 5 min. 1556#. 10 min. 1488#. 15 min. 1446#. Bled press and installed injection valve.

04/14-15/97 WO injection line.

04/17/97 Initial injection rate 200 BWPD @ 0#.

14. I hereby certify that the foregoing is true and correct

Signed

*Linda Stepp*

Title Agent

Date 07/08/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Date

Conditions of approval, if any:

BR