NO. OF COPIES RECEIVED		15
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I.

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Skelly Oll Company Box 730, Hobbs, Wew Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion  $\bigcirc i1$ Dry Gas Change Lease Name & Well No. Change in Ownership Dasinghead Gas Condensate If change of ownership give name Well formerly known as and address of previous owner Jugh Dow "B" Well No. 8 Mully Gil Gospany 13 II. DESCRIPTION OF WELL AND LEASE Kind of Lease Legse No. 9 State, Federal or Fee | Pederul Ske ly Unit Fren Seven Rivers Location North Line and \_ 1980 Last 1980 Feet From The Feet From The Unit Letter Eddy 21 Township 17-31-F , NMPM, Line of Section Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Bon 1510 - Midland, Texas Texas - New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Box 1135 - Eunice, New Mexico Ske ly Oil Company - Maljeme: Plant Age. Sec. Unit Twp. s gas actually connected? When If well produces oil or liquids, give location of tanks. 21 178 June 1, 1960 रूप्ड D 317 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Deeper. Plug Back Same Res'v. Diff. Res'v. Gas Well Workever i. Well Designate Type of Completion = (X)Date Compl. Fleady to Prod. Date Spudded Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Top Cil/Gas Pay Tuking Depth Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Length of Test ubing Pressure Casing Pressure Oil-Bbls. Water - Bbls. Gas - MCF Actual Prod. During Test GAS WELL Length of Test Bbls, Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure ( Shut-in ) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY\_ TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

## VI. CERTIFICATE OF COMPLIANCE

H	Eleb-	
	(Signature)	

District Superintendent

(Title) 1 : 89:3 - 73 (Date) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.