Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 -	REQUEST	FOR ALLOWAE	BLE AND AUTHO	RIZATION	* ; · · *			
TO TRANSPORT OIL AND NATURAL GAS					Well API No.			
Texaco Exploration and P		30	30 015 05321					
ddress O Boy 720 Hobbs N	lew Mexico 882	40-2528						
2. O. Box 730 Hobbs, N leason(s) for Filing (Check proper box		40-2328	X Other (Please					
lew Well	Change	in Transporter of:	EFFECTIVE	≣ 6-1-91				
tecompletion	Oil S	Dry Gas						
Change in Operator	Casinghead Gas	Condensate						
change of operator give name de address of previous operator	xaco Producing	Inc. P. O. Bo	x 730 Hobbs,	New Mexico	88240-25	28		
I. DESCRIPTION OF WEL	L AND LEASE			- Vind	-d1	1	No	
Lease Name	Well N	· 1	State, I		of Lease Federal or Fee	ederal or Fee 685460		
SKELLY UNIT	9	FREN SEVEN	HIVERS	FEDE	-RAL			
Location	1980	Feet From The No	ORTH Line and 1	980 Fe	set From The EA	ST	Line	
Unit Letter	:						_	
Section 21 Town	uship 17S	Range 31E	, NMPM,	-	EDDY		County	
II. DESIGNATION OF TRA	ANSPODTED OF	OIL AND NATI	IRAL GAS					
Name of Authorized Transporter of Oil	l po−ı orCon.	densale	Address (Give address					
Texas New Mexico Pipelin	1670 Broadway Denver, Colorado 80202							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Conoco Inc.			Address (Give address to which approved copy of this form is to be sent) P. O. Box 460 Hobbs, New Mexico 88240			10		
If well produces oil or liquids,	Unit Sec.	Twp. Rge			1 7			
rive location of tanks.	H 22	17S 31E	YES		06/0	01/60		
f this production is commingled with the	hat from any other lease	or pool, give comming	ling order number:					
v. COMPLETION DATA	loii w	Veli Gas Well	New Well Workov	er Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completic			İİ	i	<u> </u>		1	
Date Spudded	Date Compi. Read	y to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	stions (DF, RKB, RT, GR, etc.) Name of Producing Formation			Cas Pay Tubing Depth				
			<u> </u>		Depth Casing Shoe			
Perforations								
	TUBIN	IG, CASING AND	CEMENTING REC	CORD				
HOLE SIZE	CASING 8	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQU	JEST FOR ALLO	WABLE			is dansk og ka for	- 6.11 24 hou	re)	
		une of load oil and mu	st be equal to or exceed to Producing Method (Flo	m anowabie for in m. pump. eas lift.	elc.)	JE: 14 100		
Date First New Oil Run To Tank	Date of Test					Opted	110-3	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	6-	7-9/	
		Water - Bbls.		Gas- MCF	Cha	08		
Actual Prod. During Test	Oil - Bbis.		Water - Duit			0		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MM	CF	Gravity of Co	odensate		
With Life for a Michig			754		Ohoke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		CHOILE SIZE		
VI. OPERATOR CERTIF	TCATE OF CO	MPLIANCE	Oll C	ONSERV	ATION E	OIVISIO	DN .	
I hereby certify that the rules and r Division have been complied with	egulations of the Oil Co	nservation given above						
is true and complete to the best of	my knowledge and belie	ef.	Date Appr	oved	JUN - 4	1991		
2/200 200	00				•.			
K.M. Wille			By OR	By ORIGINAL SIGNED BY MIKE WILLIAMS				
Signature K. M. Miller	Div.	Opers. Engr.	MIII CIII	KE WILLIAM PERVISOR, D	S			
Printed Name	61	Title 5-688-4834	Title	· LAVIOUK, [HOT KICT IT			
May 7, 1991		Telephone No.			•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.