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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TO	AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	- GAS - RECEIVED -
IRANSPORTER OIL			RECEIVED
GAS			
OPERATOR			JAN 2 6 1967
PRORATION OFFICE Operator	<u> </u>		
Skelly Oil Compan	NT.		0.0.G.
Address	·	·····	ARTESIA, OFFICE
Box 730, Hobbs, N	lew Mexico		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change :: Transporter of:		
Recompletion	Otl Dry Ga		lame & Well No.
Change in Ownership	Casghend Gas Conder	asate Siterific Decade :	icano o viera avvi
If change of ownership give nam and address of previous owner _	well tometry shown a		
DESCRIPTION OF WELL AN	ND LEASE. Skelly Oil Compa	my '8 - Dow 'B" Well ormation Kind of Le	
Skelly Unit	13 Fren Seven R	State, Fed	eral or Fee Federal
Location			•• -•
Unit Letter TK" ;	1980 Feet Fig. The South Lin	te and 1980 Feet Fro	m The West
Line of Section 21	Township 17-4 Bange	31-E NMEM, Eddy	7
Line of Section 21	. Switching	, was wy	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	18	
Name of Authorized Transporter of	Oil 🔭 or Condensate 🗔	Address (Give address to which ap)	proved copy of this form is to be sen
	o Pipe Line Company	Box 1510 - Midland,	
	Casinghead Gas X or Dry Gas Tay ny - Maljeman Plant	Box 1135 - Eurice, 1	proved copy of this form is to be sen
If well produces oil or liquids,	Unit Sen Twp. Age.	· · · · · · · · · · · · · · · · ·	When
give location of tanks.	D 21 17S 31E	¥€\$	June 1, 1960
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	i . Weli Gas Weli	New Well Workover Deepen	Flua Back Same Resty, Diff
Designate Type of Comple		New Well workever Deepen	Find Edok Suite Nes-V. Diff
Date Spudded	Date Comp., Feady to Prod.	Total Septh	P.B.T.D.
Date Spadded	Sate compiler stay to the		
Elevations (DF, RKB, RT, GR, etc	Name of Fromitting Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		A CENTRAL DE CORD	
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	oil and must be equal to or exceed to
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Prox., pamp, gos	15/1, 6101/
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Editation 1991			
Actual Prod. During Test	Cii-Bbia.	Water - Bbls.	Gas-MCF
CAC WETT			
Actual Prod. Test-MCF/D	Length of Tes:	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSER'	VATION COMMISSION
		i	~ 77
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied above is true and complete to	d with and that the information given the best of my knowledge and belief.	BY 10/11/2	1 Listell
above to true and complete to			
_ /	/	TITLE	
7 9/10	. 1		n compliance with RULE 1104.
V 6 M	<u> </u>	If this is a request for al	lowable for a newly drilled or de
District Superin	ignature) tendant	well, this form must be accome tests taken on the well in ac	panied by a tabulation of the decordance with RULE 111.
Attended anhermone		All sections of this form must be filled out completely for allow	

Jacuary 24, 1967 (Title)

(Date)

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply