NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE	/-	-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

DISTRIBUTION SANTA FE FILE	/-	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND					Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S. LAND OFFICE I RANSPORTER OIL	7	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						AS
GAS								
PRORATION OFFICE Operator			<u> </u>					
SKRLLY OIL COMPAN	<u> </u>							
Reason(s) for filing (Check p	obbs, New	Mexico	88240			0.1 (0)		
Reason(s) for filing <i>(Check p</i> New Well		Change in Tr		f:		Other (Please e		ry location
Recompletion Change in Ownership		Oil Casinghead (Gas 🗍	Dry Gas Condens	• -	effective		•
change of ownership givend address of previous ownership								
DESCRIPTION OF WELL Legse Name		SE Well No. Po	ol Name. In	cluding Fc	ormation	k	(ind of Lease	Lease No.
Skelly Unit		13		Seven		S	tate, Federal	or Fee Federal
Location Unit Letter	1980	Feet From T	he Sout	h Line	e and 1	.980	Feet From T	heWest
	Township			ange	31-E	, NMPM,	Eddy	County
						7 3 1115 117		
DESIGNATION OF TRA	rter of Oil 🔣	or Cond	ensate	RAL GA	Address (ed copy of this form is to be sent)
Texas-New Mexics Name of Authorized Transpo				s				dland, Texas ed copy of this form is to be sent)
Skelly Oil Compan	y - Malja	er Plan	t					nice, New Mexico
If well produces oil or liquid give location of tanks.	s, Unit	'	Twp.	131-E	-	ually connected	, when	June 1, 1960
f this production is commi	ngled with tha	t from any o	ther lease	or pool,	give comm	ingling order r	number:	
COMPLETION DATA	lotion		Well G	as Well	New Well	Workover	Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of C		Compl. Read	dy to Prod.		Total Dep	th	l 1	P.B.T.D.
					m 01140		·	Tubing Depth
Elevations (DF, RKB, RT, C	R, etc.; Nam	e of Producin	ng Formation	1	Top Oil/G	Gas Pay		Tubing Depth
Perforations								Depth Casing Shoe
		TUE	SING, CAS	ING, AND	CEMENT	ING RECORD		
HOLE SIZE		CASING &	TUBING S	SIZE		DEPTH SE	<u> </u>	SACKS CEMENT
TEST DATA AND REQ	UEST FOR A	LLOWABL	E (Test	must be af	fter recovery	y of total volum or full 24 hours)	e of load oil a	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To	Tanks Date	of Test		, o , inia		Method (Flow,	pump, gas life	i, etc.)
Length of Test	Tub	ing Pressure			Casing Pr	esswe		Choke Size
					Water - Bb	la.		Gas-MCF
Actual Prod. During Test	OII -	Bbls.			Water - DD			
GAS WELL								
Actual Prod. Test-MCF/D	Len	gth of Test			Bbls. Con	ndensate/MMCF		Gravity of Condensate
Testing Method (pitot, back	pr.) Tub	ing Pressure	(shut-in)		Casing Pr	ressure (Shut-	in)	Choke Size
CERTIFICATE OF CO	MPLIANCE					OIL C	ONSERVA	TION COMMISSION
					APPRO			
(hereby certify that the r Commission have been c above is true and compl	omolied with a	and that the	e informati	on given	BY_	in la	Lin	with
					TITLE		<u> </u>	AR 11
	14 - 1				11	Atin is a secur	et for ellow	ompliance with RULE 1104.
	(Signature)				11	his form must	be accompanell in accor	hied by a tabulation of the deviation deviation and the deviation of the d
		_			I tests t	aken on me		
Dist	rict Supe	_	nt		A1	1 sections of	his form mu	at be filled out completely for allo
Dist Janu	rict Supe	rintende	ent		Al able or	1 sections of to n new and rec	this form must ompleted we	at be filled out completely for allo