

NM OIL CONS. COMMISSION
Draver DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. K 1980' FSL & 1900' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Ran 5 1/2" liner

SUBSEQUENT REPORT OF:

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5. LEASE LC-029420 B	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Skelly Unit	RECEIVED BY SEP 30 1983 O. C. D. ARTESIA, OFFICE
8. FARM OR LEASE NAME	
9. WELL NO. 13	
10. FIELD OR WILDCAT NAME Fren 7-Rivers	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-17S, R-31E	
12. COUNTY OR PARISH Eddy	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3812' DF	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/6/82 Move in & rig up Xpert. Pull rods & tbg. Clean out & run liner.
12/7/82 Ran 7 7/8" bit & tagged @ 2189'. Clean to TD 2200 jet wash.
12/11/82 Ran 3jts 5 1/2" 15.50#, J-55 slotted liner @ 103'. Howco DV collar 49 jts, 5 1/2" 2094'. Set csg 2200'. Slotted liner 2097-2200'. DV 2094-96 2 central-izers 2096-2051.
12/13/82 Howco cmt 5 1/2" csg thru DV pkr @ 2094' w/ shear slip on DV pkr 1200#. Set slip on 5 1/2" csg. Cmt w/ 325 sxs class "C", 14.8#, displace to 2050' @ 12:00 noon. Circ 18 sxs. Left 650# on csg.
12/14/82 Install wellhead, ran 4 3/4" bit and tag @ 2050'. Drill to 2065'.
12/15/82 TD 2200'. Drill cmt 2065-2094 and drill pkr & DV @ 2096'. Ran bit to 2200 and circulate clean. Spot 125 gal acid @ 2200-2115'. Pull bit and ran 5 1/2" pkr to 500'.
12/16/82 Ran pkr and set @ 2077'. Titan treat open hole with 5000 gal 15% HCL and 1000 rock salt in 3 stages. Max press 2400#, Min 1700#, rate 4 BPM. ISIP 1200#, Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE December 21, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)
APPROVED BY PETER V. CHESTER TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1983