

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

q/sf

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR Texaco Producing Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, NM 88240	9. WELL NO. 13
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter K, 1980' FSL & 1980' FWL	10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers
14. PERMIT NO. 30-015-05338	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21, T17S, R31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3812' DF	12. COUNTY OR PARISH Eddy
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

~~SHOOT-OR~~ ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1) MIRU pulling unit. Pull rods and tubing. Install BOP. Clean out to TD (2200').
- 2) Spot 25 gals NL Surflo 541 (nonionic surfactant); 220 gals 5392 (descaling compound), 5 gals 532 (anionic surfactant), and 440 gals fresh water across OH-2094'-2200'. Shut in overnight.
- 3) Acidize OH 2094'-2200' with 3,500 gals 15% NEFE acid and 1,000# rocksalt in gelled brine.
- 4) Swab back load.
- 5) Squeeze OH with 110 gals H35 scale inhibitor. Overflush with 100 bbls of 2% KCL water. SI for 24 hrs.
- 6) Place well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Admin. Supervisor DATE 04/07/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side