DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Revised February 10,1994 Instructions on back Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Dep

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

			() (L L O I I)	ADEL AND	CHOKI	ZATIO	N TO TRANSP	ORI	
	¹ Ope	erator Name and	d Address				² og	RID Number	
ne Wiser Oil Compar	ny							022922	
115 Preston Road, S allas, Texas 75225	uite 400,							ason for Filing Code -EFFECTIVE 9-1-95	
⁴ API Number					VEN RIVERS 26790		ol Code 26790		
Property Co	de			•	ty Name Y UNIT			⁹ W	/ell No. 13
10 Surface Locat	ion				·				
or lot no. Section	Township	Range	Lot.ldn	Feet From The	North/Sou	ıth Line	Feet From The	East/West Line	County
K 21	17S	31E		1980	sou	тн	1980	WEST	EDDY
11 Detter Uslad	anation								
Bottom Hole L or lot no. Section		Range	Lot.ldn	Feet From The	North/So	uth Line	Feet From The	East/West Line	County
	cing Method Code			¹⁵ C-129 Perm	it Number	16	C-129 Effective Date	¹⁷ C-129	Expiration Da
F	SI	6/	1/60						
Oil and Gas T		ransporter Name		²⁰ PO	OD I	²¹ O/G	<u> </u>	22 POD ULSTR L	
OGRID	OGRID and Address			2475610 O		0	and Description A-11-17S-31E		1
		NEW MEXICO PIPELINE CO. P.O. BOX 2528 HOBBS, N.M. 88240		2,0	2,10010			EDDY, N.M. (LACT UNIT)	
005097		CONOCO INC.		2475	475630 G			N-15-17S-31E	
003097	i	P.O. BOX 460 BBS, N.M. 882						EDDY, N.M. (GAS SALES)	
								RECEIVED	
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							7	EP 0 1 1995)
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Produced Wat	er			24 Dr			I December		
²³ POD 2475650					OD ULSTR La 17S-31E; EC		1. (INJ STATION)		
Well Completi	on Data		-						
		26						20	
²⁵ Spud Date		²⁶ Ready Date		²⁷ Total De	epth		²⁸ PBTD	²⁹ Pe	erforations
25 Spud Date 30 HOLE SI		Ready Date	ING & TUBING			DEPTH S		²⁹ Pe	
		Ready Date	: 			DEPTH S			
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30 HOLE SI	ZE	Ready Date	ING & TUBINO		32		ET	13 SACKS CE Yast I 9-39 Lhy	EMENT 0-3 95
30 HOLE SI	ze a	Ready Date	ING & TUBINO		32 San	of Test	ET 38 Tubing Pi	33 SACKS CE Part I 9-35 Chy ressure 39 Ca	EMENT 0-3 95 42 asing Pressure
30 HOLE SI	a 35 Gas De	31 CASI	ING & TUBINO	SIZE	32	of Test	ET	33 SACKS CE Part I 9-35 Chy ressure 39 Ca	EMENT 0-3 95
30 HOLE SI Well Test Data 34 Date New Oil	a 35 Gas De	31 CASI elivery Date	36 Date	e of Test	32 San	of Test	ST Tubing Po	73 SACKS CE 7 35 Chy ressure 39 Ca 45 T	EMENT 9-3 95 asing Pressure est Method
Well Test Data 34 Date New Oil 40 Choke Size	a 35 Gas De 41 Oil rules and regulations applied with and that th	all case of the Oil Conservate information given	36 Date 12 Water	e of Test	37 Length	of Test - MCF	38 Tubing Po	73 SACKS CE 7 35 Chy ressure 39 Ca 45 T	EMENT 9-3 95 asing Pressure est Method
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