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NO. OF COPIES RECEIVED	_				
DISTRIBUTION	NEW MEXIC	O OIL CONSERVATION	COMMISSION	Form C-104	
SANTA FE	7	QUEST FOR ALLOWA		Supersedes Old C-104 and C-1	
FILE	<u>/</u>	AND	OLL	Effective 1-1-65	
U.S.G.S.	ALITHOPIZATION T	· ·· · -	AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION	IO TRAISS ORT OIL	AND NATURAL GAS	÷.	
TRANSPORTER OIL /	/				
OPERATOR /				A section	
PRORATION OFFICE					
SKELLY OIL COMPANY	√				
P. 9. Box 730 - Hol	bbs, New Mexico 88240				
Reason(s) for filing (Check prop		1	Other (Please explain)		
New Well	Change in Transporter of:	mia	nge tank battery		
Recompletion Change in Ownership	Oil Casinghead Gas	Dry Gas Condensate	ective January 3	, 1968.	
		Condensate		<u> </u>	
If change of ownership give n and address of previous owne					
Lease Name	AND LEASE   Well No. Pool Name, Inc	cluding Formation	Kind of Lease	Lease Nc.	
Skelly Unit	12 Fren	Seven Rivers	State, Federal or F	ee Federal	
Unit Letter ";	1980 Feet From The Sout	h_Line and19	<b>80</b> Feet From The _	Lest	
Line of Section 21	Township 17-8 Ro	inge 31-E	, NMPM, Rddy	County	
Name of Authorized Transporter	<del></del>	Address (Give		opy of this form is to be sent)	
Texas-New Mexico Pi	pe Line Company r of Casinghead Gas K or Dry Gas		O. Box 1510-Hidle	md, Texas  opy of this form is to be sent)	
Skelly Oil Company			O. Box 1135-Eunic		
If well produces oil or liquids,		Rge. Is gas actually			
give location of tanks.	1 21 17-8	31-R Yes	i	Tune 1. 1960	
give location of tanks.  If this production is comming	J 21 17-8	31-E Yes		June 1, 1960	
give location of tanks.  If this production is comming.  COMPLETION DATA	led with that from any other lease	or pool, give commingli	ng order number:	June 1, 1960  g Back   Same Res'v.   Diff, Res'v	
give location of tanks.  If this production is comming	led with that from any other lease	or pool, give commingli	orkover Deepen Pla		
If this production is comming  COMPLETION DATA  Designate Type of Con	npletion - (X)   Oil Well   Ga	or pool, give commingli	orkover Deepen Plu	g Back   Same Resty.   Diff, Resty	
If this production is comming  COMPLETION DATA  Designate Type of Com  Date Spudded	npletion - (X)   Oil Well   Ga	or pool, give commingli	prkover Deepen Plant P. I. P. I. Deepen P. I	g Back   Same Restv. Diff, Restv	
give location of tanks.  If this production is comming.  COMPLETION DATA  Designate Type of Com  Date Spudded  Elevations (DF, RKB, RT, GR,	pled with that from any other lease on pletion — (X)    Date Compl. Ready to Prod.    Producing Formation   Pr	or pool, give commingli s Well New Well We Total Depth Top Oil/Gas P	prkover Deepen Plant Pla	g Back Same Restv. Diff, Restv.	
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give location of tanks.  If this production is comming.  COMPLETION DATA  Designate Type of Com  Date Spudded  Elevations (DF, RKB, RT, GR,	pled with that from any other lease on pletion — (X)    Date Compl. Ready to Prod.    Producing Formation   Pr	or pool, give commingli s Well New Well We Total Depth Top Oil/Gas P	prkover Deepen Plant Pla	g Back   Same Resty. Diff. Resta	
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give location of tanks.  If this production is comming.  COMPLETION DATA  Designate Type of Compate Spudded  Elevations (DF, RKB, RT, GR,  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  TUBING, CASI  CASING & TUBING S	Total Depth  Top Oil/Gas P  NG, AND CEMENTING  IZE  DE	P. i  RECORD  PTH SET	g Back   Same Resiv. Diff. Resignation   B.T.D.  Ding Depth  Dth Casing Shoe  SACKS CEMENT	
give location of tanks.  If this production is comming.  COMPLETION DATA  Designate Type of Compate Spudded  Elevations (DF, RKB, RT, GR,  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  TUBING, CASI  CASING & TUBING S  EST FOR ALLOWABLE (Test mable for some state of the state of	Total Depth  Top Oil/Gas P  NG, AND CEMENTING  IZE  DE  must be after recovery of tor this depth or be for full	P. i  RECORD  PTH SET	g Back   Same Restv. Diff. Restv.  B.T.D.  Ding Depth  Dth Casing Shoe  SACKS CEMENT	
give location of tanks.  If this production is comming.  COMPLETION DATA  Designate Type of Compate Spudded  Elevations (DF, RKB, RT, GR,  Perforations  HOLE SIZE  TEST DATA AND REQUEOIL WELL  Date First New Oil Run To Tar	Date Compl. Ready to Prod.  Page 1. Name of Producing Formation  TUBING, CASI  CASING & TUBING S  EST FOR ALLOWABLE (Test mable finks)	Total Depth  Total Depth  Top Oil/Gas P  NG, AND CEMENTING  IZE  DE  must be after recovery of to this depth or be for full  Producing Meth	RECORD PTH SET  Detail volume of load oil and made to the control of the control	g Back   Same Resiv. Diff. Residence   B.T.D.  Ding Depth  Dith Casing Shoe  SACKS CEMENT	
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This form is to be filed in compliance with RULE 1104.

TITLE \_

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January 10, 1968

District Superintendent

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.