RECEIVI SEP 25 O. C. ARTESIA,	Arcesia, NM 88210	Form Approved. Budget Bureau No. 42-R1424  5. LEASE LC-029420B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Skelly Unit 8. FARM OR LEASE NAME
	1. oil gas well other Injection well 2. NAME OF OPERATOR Texaco Producing Inc. 3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, N.M. 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	9. WELL NO.  12  10. FIELD OR WILDCAT NAME  Fren-7 Rivers  11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA
	below.) AT SURFACE: Unit Ltr J, 1980 FSL & 1980 AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sec. 21, T-17S-R-31E  12. COUNTY OR PARISH 13. STATE Eddy NM  14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3814 DF
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Repair csg. leak		
<ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</li> <li>1. Backflow well to pit.</li> </ul>		
<ol> <li>MIRU pulling unit. Install BOP.</li> <li>Pull 2 3/8" tubing and 8 5/8" AD-1 packer.</li> <li>RIH w/8 5/8" pkr and RBP on 2 7/8" tbg. Set RBP @ + 2100'. Dump 15' or sand on top of RBP.</li> <li>Load hole w/water, and locate hole(s) in 8 5/8" casing.</li> <li>Establish injection rate w/brine through hole in casing. Two squeeze perfs at point of leak may be required if unable to establish rate.</li> <li>(a) If able to circulate out 10 3/4" - 8 5/8" casing annulus, run a dye fluid caliper to estimate annular volume. Calculate cement volume w/100% excess.</li> <li>(b) If not able to circulate, run 500 sx Light cmt. tailing in w/150 sx class "H" cmt w/2% CaCl2. (Tag w/RA material). CONTINUED ON OTHER ST Subsurface Safety Valve: Manu. and Type</li></ol>		