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	NO. OF COPIES RECI		<u> </u>	1
	DISTRIBUTIO		ļ	4
	SANTA FE			-
	FILE			1
	U.S.G.S.			AU
	LAND OFFICE		ļ.,	
	IRANSPORTER	OIL GAS		
	OPERATOR			7
	PRORATION OFF	ICE	<del></del>	ન :
1.	Operator		l i	
	Challe Of	1 Cam	anu	
	Ske'.ly Oi	1 000	رسدر	
	720	17 - L L -	li az s	Marico
	Box 730, Reason(s) for filing	Check	roner box	MERLEU
	New Well		noper oox,	/ Char
	Recompletion	=		
	·	==		* 3
	Change in Ownership	<u> </u>		
	If change of owners and address of prev			Wel!
II.	DESCRIPTION O	F WEL	L AND	LEASE
	Lease Name	• •		
	Skelly Ur	12		1
	Location			
	Unit Letter	H''I	19	)80 Fee
		_		
	Line of Section	21	Tov	wnsn.; }
III.	<b>DESIGNATION 0</b>	F TRA	NSPOR	TER OF
	Name of Authorized	Transpor	rter of Cil	□ <b>X</b>
	Texas - I	lew Me	exico !	Pipe Li
	Name or Authorized			
	Skelly 0:	.1 Cor	mary ·	- Melja
	If well projuces oil			'Trut
	give location of tank		•	D
***	If this production is	commi	ngled wi	th that fro

0131 R 18 01 10 14	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	TI TON ALLOWADEL		Supersedes Old C-104 and C-1
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	_ GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS OPERATOR	<del></del>		
PRORATION OFFICE	<del></del>		
Operator			
Skelly Oil Company			
Box 730, Hobbs, Ne Reason(s) for filing Check proper	ew Mexico	Other (Please explain)	
New Well	Change :	Omer Priedse explain)	
Recompletion	Lay Ga	s	
Change in Ownershi;	is gheird <b>Gas</b> Donden	· · · · · · · · · · · · · · · · ·	ame & Well No.
f change of ownership give nam-	e Well formarly known as		
nd address of previous owner		· · · · ·	
DESCRIPTION OF WELL AN	ND LEASE Skelly Gil Compar		
Lease Name Skelly Urit	10 Fren Seven R		eral or Fee Federal
_ocation	1980 Morth	660	T.o.A
Unit Letter		e andreet aro	m The <b>Bast</b>
Line of Section 21	Township 17-8 Rande	31-E , idment, Eddy	County
ESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	•	
Maine of Authorized Transporter of	Cil 🗽 or Condensate 🗌	Thiar≘ss (Give address to which app	proved copy of this form is to be sent)
Texas - New Mexic		Box 1510 - Midland,	
lame of Authorized Transporter of	Casinghead Gas 🛣 or Dry Gas		proved copy of this form is to be sent)
Skelly 0:1 Compan	y - Meljemer Plant	Box 1135 - Eurice, N	
f well projuces oil or liquids,		Ts bas ontrally connected: Yes	When
ive location of tanks.			June 1, 1960
OMBI PERON DATA	with that from an oother lease or good.	give our mingling order number:	<del></del>
COMPLETION DATA	WHII Gas HAL	Nu comer Deepen	Flug Back   Same Resty, Diff. Rest
Designate Type of Comple			
Date Spudded	Cate Compl. Fleady to Prod.	Total Depth	P.B.T.D.
			7
Hevations (DF, RKB, RT, GR, $\epsilon tc$	Name of Pipa Lini Formytics	ी राष्ट्र राष्ट्र ( <b>प्रिक</b> सिंद्र) र	Turing Depth
			Depth Casing Shoe
Perforations			j
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load ( pth or be for full 24 hours)	oil and must be equal to or exceed top all
II. WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	: lift, etc.)
oute times were out him to faure.	55.55.	<u>.</u> ,,,	•
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>- • • • • • • • • • • • • • • • • • • •</u>			
Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas - MOF
		:	<u> </u>
Actual Prod. Test - 40F/D	Length of Tes:	Bbls. Condensate/MMCF	Gravity of Condensate
Motida, Prod. 1981- MOF/D	Langur or rear		
Testing Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			VATION COMMISSION
ERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION
	and regulations of the Oil Consequeties	APPROVED	, 19
ammigaios baya been complie	and regulations of the Oil Conservation ed with and that the information given	1 1 1 1 1	162.16
pove is true and complete to	the best of my knowledge and belief.	BY	LL 2 16 63
		' TITLE	
1 9 /10	/		the second secon
	. 7-	This form is to be filed in	in compliance with RULE 1104.

6 Ullo (Signature)
District Superintendent

January 24, 1967 (Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.