NO. OF COPIES RECEIVED									
DISTRIBUTION	NEW MEXICO OU C	Fr. C. 104							
SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11						
FILE	REQUEST	FOR ALLOWABLE	Effective 1-1-65						
		AND							
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	45						
LAND OFFICE									
TRANSPORTER GAS									
OPERATOR / PROBATION OF FICE									
Operator  SKELLY OIL COMPANY									
Address									
Reason(s) for filing (Check proper box)		Other (Please explain)							
New Well	Change in Transporter of:	Change tank batte							
Recompletion	Oil Dry Go	s 💹 effective January	3, 1968.						
Change in Ownership	Casinghead Gas Conde	nsate							
If change of ownership give name and address of previous owner									
II. DESCRIPTION OF WELL AND	LEASE	ormation   Kind of Lease	Lease No.						
Lease Name	Well No. Pool Name, Including F	Carta Cadasal							
Skelly Unit:	10 Fren Seven	Kivers	crree Federal						
Unit Letter / """; 198	O Feet From The <b>North</b> Lin	ne and 660 Feet From Ti	ne <b></b>						
Line of Section 21 Tov	waship 17-S Range	31-E , NMPM, Eddy	County						
T DESCRIPTION OF THE ANCHORS	PER OF OIL AND NATURAL CA	is.							
II. DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)						
Texas-New Mexico Pipe L		P. O. Box 1510-Midland, Texas							
Name of Authorized Transporter of Cas		Address (Give address to which approve	address (Give address to which approved copy of this form is to be sent)						
Skelly Oil Company-Malj		P. O. Box 1135-Eu							
	Unit Sec. Twp. Rge.	Is gas actually connected? When							
If well produces oil or liquids, give location of tanks.	J 21 17-8 31-1		June 1, 1960						
If this production is commingled with	the that from any other lease or pool.	give commingling order number:							
V. COMPLETION I ATA									
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv						
Designate Type of Completic	on = (X)		1 1						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Perforations			Depth Casing Shoe						
	TUBING, CASING, AN	D CEMENTING RECORD							
HOLE: SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
-									
		<u></u>	<u> </u>						
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil a	nd must be equal to or exceed top allow						
OIL WELL	able for this a	epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift	. etc.)						
Date First New Oil Run To Tanks	Date of Test	The state of the s	•						
	Tubing Pressure	Casing Pressure	Choke Size						
Length of Test	, and the same	·							
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF						
l		<u> </u>							
GAS WELL									
Actual Prod. Test MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
Ī		<u> </u>	<u> </u>						

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

e	and	complete	to	tne	pest	OI	my	Kuowiedie	e:iu	Deller
					 - 54	74	e <del>s</del> jo	i sa <del>il</del> sala		
		- <del></del>	(S		ture)					·

January 10, 1968 (Date)

<u> District Superintendent</u> (Title)

## OIL CONSERVATION COMMISSION

APPRO	VED	, 19
	W Right respect	-
CITLE	CIL AND GAS INSPECTOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.