NO. OF COPIES RECEIVED		<u> </u>	
DISTRIBUTION			
SANTA FE	_		
FILE			-
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator		•	
Skelly Of	1 Com	pan	y
Address			
Address	Hobbs	. N	₽₩
Box 730,			
Box 730, Reason(s) for filing			

January 24, 1967

(Date)

DISTRIBUTION SANTA FE	•	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.	
FILE	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE		- w	TIVED	
TRANSPORTER GAS		· -	To the Valley U	
OPERATOR PRORATION OFFICE		÷ .	2 Sat	
Operator		* '		
Skelly Oil Company	·			
Address				
Box 730, Hobbs, Ne				
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change . Fransporter of:			
Recompletion	Til Dry G	change Lease Na	me & Well No	
Change in Ownership	.i., ghead Gds	ensate Offange Lease na	ms & well no.	
If change of ownership give nam		s .		
and address of previous owner		To the state of th		
II. DESCRIPTION OF WELL AN	D LEASE Skelly Oil Company	ry 's - Dow "B" Well No	. 1 8	
Lease Name	Me Name, Industry F		, 2000	
Skelly Unit	7 Fren Seven R	1Ver3 : State, Feder	rul cr Fee Federal	
Location.	•			
Unit Letter	1874 Fest Frontie Morth	ne and 766 Peet From	The West	
	To vinsing 17-8 A mgs	31-E Marrie Eddy	_	
Line of Section 21	Township 4/Ti: Bings	January Marks	County	
III DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	3 %		
Name of Authorized Transporter of	On Strainensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Texas - New Mexico	Pipe Line Company	Box 1510 - Midland, To	exas	
Name of Authorized Transporter of	Sasinghead Gas 🕱 or Dry Gas 🔃	Address (Give address to which appr	oved copy of this form is to be sent)	
Skelly Oil Company	y - Maljamar Plant	Box 1135 - Eunice, Ne	w idexico	
If well produces oil or liquids, give location of tanks.	Thus Se Two Age. D 21 17S 31E	is and actually conserted? W	June 1, 1960	
If this production is commingled	with that from an other lease or pool	wice commoding order number:		
IV. COMPLETION DATA				
Designate Type of Comple	with $a \in \{A_i\}$	New act. Warsover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Comp., I eady to Prod.	Total 2 eptr	P.3.T.D.	
Flevations (DE RED DT CL	Name of Prop. tong Potmation	Tipe II. "Gus Fray	Turing Depth	
Elevations (B1), RRB, R1, GR, etc				
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1		
			!	
				
OIL WELL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load ov epth or be for full 24 hours)	l and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Frod. During Test	Oil-Bbls.	Water - 3bls.	Gas-MCF	
Actual Frod. Test-MCF/D	Length of Tes:	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Flod. 1881-MCF/B	20.13 0. 100.	bbio, condendato, anne.	G. G	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		•		
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION	
oblinition to complete	· - 	3.2 33.132.14	, , , , , , , , , , , , , , , , , , , ,	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
Commission have been complied	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		u su tot	
above is true and complete to				
	1	TITLE		
1 9 / 12	1-		compliance with RULE 1104.	
Jr 6 Cla	1 6 Ull		wable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.