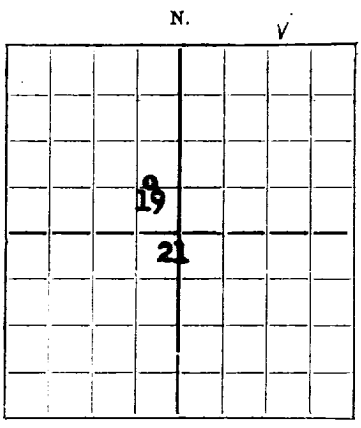
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Skelly Oil Company Company or Operator "Dow" "B"

Well No. 19 in NE SE NW of Sec. 21, T. 17S

R. 31E, N. M. P. M., Fren Field, Eddy County.

Well is 1650 feet south of the North line and 2970 feet west of the East line of Sec. 21

If State land the oil and gas lease is No. _____ Assignement No. _____

If patented land the owner is _____, Address _____

If Government land the permittee is H. H. Dow, Address --

The Lessee is Skelly Oil Company, Address Tulsa, Oklahoma

Drilling commenced September 3, 1950 Drilling was completed September 21, 1950

Name of drilling contractor Cactus Drilling Company, Address San Angelo, Texas

Elevation above sea level at top of casing xxxxx D.F. 3765 feet.

The information given is to be kept confidential until Not Confidential 19____.

OIL SANDS OR ZONES

No. 1, from 2087 to 2140 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4. from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
8-5/8"	32	8V	Nat'l.	611'	T.P.				
7"	20	8R	Youngs-town	1983'	T.P.				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8-5/8"	611'	150	Halliburton	Preceded by mud	circulated to surface.
8"	7"	1970'	150	Halliburton	Preceded by mud	circulated to surface.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"		SNG	158 qts.	9-26-50	2140-2086	2175'

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 2175 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing October 16, 1950

The production of the first 24 hours was 40 barrels of fluid of which 100 % was oil; _____ %

emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Joe Morris, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th day of October, 1951.

[signature] Notary Public

My Commission expires Jun 1, 52

Hobbs, New Mexico - October 29, 1951
Place Date

Name [signature]

Position Dist. Supt.

Representing Skelly Oil Company
Company or Operator.

Address Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Sand
10	100	90	Red Bed & Sand
100	300	200	Red Bed, Top Anhydrite 300' - Driller's.
300	485	185	Anhydrite
485	520	35	Anhydrite & Red Bed
476	484	8	SLM Correction
520	550	30	Red Bed
550	565	15	Anhydrite, Top Salt, 565' - Samples.
565	1392	827	Salt, Base Salt, 1392' - Samples.
1392	1585	193	Anhydrite, Top Yates, 1564' - Samples.
1585	1630	45	Broken Anhydrite
1630	1665	35	Annydrite
1665	1775	110	Anhydrite & Red Bed
1731	1747	16	SLM Correction
1755	1955	200	Anhydrite
1953	1957	4	SLM Correction
1957	2087	130	Anhydrite
2087	2175	88	Anhydrite & Dolomite.
			Placed on Proration Schedule effective October 16, 1950, w/ marginal allowable of 30 BOPD.
			After pumping several days, production settled to 28 bbls. oil, w/ trace of water, per day.