NO. OF COPIES REC	15		
DISTRIBUTION			
SANTA FE			
FILE		/-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR		/	
PRORATION OFFICE		Ĭ	
Operator			/

District Superintendent
(Title)

January 10, 1968
(Date)

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUES'	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65		
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS	
LAND OFFICE	<del>                                     </del>			
TRANSPORTER GAS				
OPERATOR /		·		
PRORATION OFFICE				
Operator	7			
SKELLY OIL COMPANY	V			
Address		•		
Reason(s) for filing (Check proper	s. New Mexico 88240	Other (Please explain)		
New We'll	Change in Transporter of:	, , , , , , , , , , , , , , , , , , , ,		
Recompletion	Oil Dry	change tank battery location effective January 3, 1968.		
Change in Ownership	Casinghead Gas Cond	densate Ellective Janua	ry 3, 1900.	
If change of ownership give nat and address of previous owner.				
and address of previous owner.				
II. DESCRIPTION OF WELL A	ND LEASE  Well No. Pool Name, Including	Formation Kind of Lea	se Lease No.	
Lease Name		0	,	
Skelly Unit	8 Fren Sever	n Rivers	ral of Fee Federal	
	1650 Wanth	Line and 2310 Feet From	The West	
Unit Letter;	1650 Feet From The Worth L	Line and Z310 Feet From	The MEST	
Line of Section 21	Township 17-S Range	31-E , NMPM, Ede	dw County	
Line of Section				
II. DESIGNATION OF TRANSP	PORTER OF OIL AND NATURAL O	GAS		
Name of Authorized Transporter of	of Oil or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)	
Texas-New Mexico Pip	e Line Company	P. O. Box 1510-1		
l .	of Casinghead Gas or Dry Gas	,	roved copy of this form is to be sent)	
Skelly Oil Company-M			Kunice, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.			
give location of tanks.	J 21 17-8 31-1		June 1, 1960	
	d with that from any other lease or poo	ol, give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty	
Designate Type of Comp	letion = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, ex	tc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TURING CASING A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE 3122				
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	e after recovery of total volume of load o	il and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tank	able for this	depth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run 10 lank	5 24.6 01 1681	, , , , , , , , , , , , , , , , , , , ,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Zeng et t ee				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
\ <u></u>				
GAS WELL		Table Conserve Concer	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	I uping Pressure (Shut-In )	Crama i rasama famas		
		OIL CONSERV	/ATION COMMISSION	
VI. CERTIFICATE OF COMPL	IANCE		TATION COMMISSION	
	and regulations of the Oil Companyation	APPROVED	,, 19	
Commission have been compl	and regulations of the Oil Conservation ied with and that the information give	en	ransist	
above is true and complete t	o the best of my knowledge and belie	"   BT		
		TITLE	i gland	
		This form is to be filed in	n compliance with RULE 1104.	
		TEASILE IS A COMMON FOR ALL	owehle for a newly drilled or deepene	
	(Signature)	well, this form must be accommended tests taken on the well in accommendation.	nemied by a tabulation of the deviation	
		tests taken on the well in acc		

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.