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-	NO. OF COPIES RECEIVED	NEW MEXICO OIL	CONSERVATION COMMISSION		
<u> </u>	SANTA FE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-11 REC Ethore E1-15	
Ī	FILE / -		AND		
-	u.s.g.s.	AUTHORIZATION TO TR	RANSPORT OIL AND NATU		
[LAND OFFICE			JUL 3 1 1969	
	TRANSPORTER OIL			• • •	
	GAS /			D. C. C.	
	OPERATOR /			ARTESIA, DFFICE	
1.	PRORATION OFFICE Operator				
	Skelly Oil	(अ क्षणच्छु'			
		obbs, Bas Series	Other (Please expla	(n.)	
	Reason(s) for filing (Check proper box)		Other (Flease expla	ui)	
	New Well	Change in Transporter of:	Gas		
	Recompletion		densate I from Skell	L	
	Change in Ownership	Casingheda Gas (A.3	- John Street	7	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND LI	EASE Well No. Pool Name, Including	Formation Kind	of Lease No.	
	Lease Name		State	, Federal or Fee	
	Skelly Unit	8 Frem Sere	Yel		
	Unit Letter : 1650	Feet From The North	Line and 2310 Fe	et From The West	
	Line of Section 21 Town	ship 17-3 Range	31.F , NMPM,	County County	
Ш.	DESIGNATION OF TRANSPORTS Name of Authorized Transporter of Oil 1 Texas-New Mexico Pipeline	Carrier and an	T2	ch approved copy of this form is to be sent)	
	Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	}	ch approved copy of this form is to be sent)	
	Continental Oil Company		Is gas actually connected?	When	
	If well produces oil or liquids,	, , , , , , , , , , , , , , , , , , ,		7,500	
	give location of tanks.	8 H 21 1/18 33		ber: Pa 450 9-1-73	
IV	If this production is commingled with COMPLETION DATA			eepen Plug Back Same Res'v. Diff. Res'	
	Designate Type of Completion	n – (X)	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & 102 M			
v	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must able for th	is depth or be for full 24 hours)	f load oil and must be equal to or exceed top all	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Oil-Bbls.	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test				
	GAS WELL			Complete of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Apove is time and appre		
· 2000		
15 47 4111		
V Wille		-
	(Signature)	

District Production Manager

(Title) July 29, 1969

(Date)

GIL AND GAS INSPECTOR TITLE .

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.