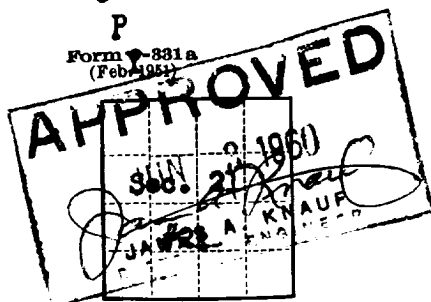


Form 831a  
(Feb. 1954)



N. M. O. C. C. COPY

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces

Lease No. 029420 (b)

Unit Dow "B"

RECEIVED

JUN 13 1960

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
<b>Plug back &amp; recomplete well</b>			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Hobbs, New Mexico June 1, 1960

Well No. Dow B 21 is located 1980 ft. from [N] line and 660 ft. from [E] line of sec. 21

NE 1/4 Sec. 21 17-S 31-E N.M.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Fron Pennsylvanian Eddy New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3822 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Due to a decrease in BHP and gas volume the Pennsylvanian Gas Zone (11,787-11,963') is not economical to produce. The initial bottom hole pressure on this well taken Oct. 16, 1954, was 4238# and by March 24, 1958, the BHP had declined to 1933#. At present this well is capable of producing approximately 17 MCFPD with no distillate; therefore, in an effort to attain a commercial producer the following work is proposed.

1. Set a cast iron bridge plug at approximately 11,850' and cap with ten sacks of cement.
2. Perforate and acidize the Upper Atoka Section from 11,810-11,822'.
3. If the Upper Atoka does not produce gas or oil in commercial quantities set a cast iron bridge plug around 7330' and cap with ten sacks of cement. (SEE BACK)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Skelly Oil Company

Address Box 38

Hobbs, New Mexico

By J. N. Dunlavy

Title

Dist. Supt.